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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452282500 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) inge in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name FIELDS LS BLANCO MESAVERDE (PRORATED GASSiale, Federal or Fee 1065 .1055 FEL Feet From Th Unit Letter Feet From The 29 32N 11W SAN JUAN County Township **NMPM** Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO TX 79978 Is gas actually connected? When? Twp. Rgc. If well produces oil or liquids, give lucation of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Gas Well New Well | Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE or the depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow Date First New Oil Run To Tank Producing Method (Flow, Date of Test AUG 3 1990 Casing Pressure Length of Test Tubing Pressure Water - Bbis. COM DE Oil - libia Actual Prod. During Test Dist. 9 **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod Test - MCI/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved へと By\_ Signature Doug W. Whaley, Staff Admin SUPERVISOR DISTRICT #3 Supervisor Printed Name Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.