1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

23

24

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

WELL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles NW of Cedar Hill, NM

SUBMIT IN TRIE

m 9-331 C May 1963)	UNIT DEPARTMENT	ED STATES OF THE II		SUBMIT IN TRIPLICATES (Other instructions on reverse side)		Form approved, Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOG	SICAL SURVE	CAL SURVEY			SF 078147		
APPLICATIO	ON FOR PERMIT T	O DRILL, I	DEEPEN, C	OR PLUG E	BACK	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
TYPE OF WORK	RILL X	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT NA	AME	
NELL D	GAS WELL X OTHER		single Z	MULTIP ZONE	L'E	8. FARM OR LEASE NAM	1E	
NAME OF OPERATOR					Moore -			
	Natural Gas Co	9. WELL NO.						
ADDRESS OF OPERATO		7A						
	90, Farmington (Report location clearly and		10. FIELD AND POOL, OR WILDCAT					
At surface			n any State req	uirements.*)		Blanco Mesa Verde		
At proposed prod. 2	1850'N, 15		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 25, T-32-N, R-12-W NMPM					
	S AND DIRECTION FROM NEAR		12. COUNTY OR PARISH	13. STATE				
	NW of Cedar H	ill,NM				San Juan	NM	
DISTANCE FROM PRO LOCATION TO NEAR	EST	3.500.	16, No. of AC			OF ACRES ASSIGNED		
	irlg. unit line, if any)	1500'		240'		N/	320.00	
	OPOSED LOCATION* , DRILLING, COMPLETED, THIS LEASE, FT.	150'	19. раговер 5	^{рерти} 795 '	Rotai	RY OR CABLE TOOLS		
ELEVATIONS (Show to 6524 GL	whether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*	
	PI	ROPOSED CASIN	G AND CEME	NTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT			TTING DEPTH	ING DEPTH QUANTITY OF CEMENT			
13 3/4"	9 5/8"	32.3#		200'	224	224 cu.ft. to circulate		
8 3/4"	7"	20.0#		440'	1	cu.ft.to cover Ojo Ala		
6 1/4"	4 1/2"line			-5795'	\$	cu.ft.to fil	2	
	1 1		ı		1 - 12 - 2		en e	
Selectiv	ely perforate	and sandw	water fr	acture t	he Mes	sa Verde for	mation.	
A 3000 p blind an	si WP and 6000 d pipe rams wi	psi test ll be use	double d for b	gate prolow out	evente prever	er equipped value on this	with s well.	
This gas	is dedicated.							
•								
The N/2	of Section 25	is dedica	ated to	this wel	1.	A MENTAL S		
BOVE SPACE DESCRI . If proposal is t enter program, if	BE PROPOSED PROGRAM: If proposed of the deepen directional any.	oposal is to deep y, give pertinent	en or plug back data on subsur	c, give data sac per face locations as	resent prod sd measured	uctive roughed proposed and true vertical depth	new productive s. Give blowout	
SIGNED .	D. Buser	TIT	ье D	rilling	Clerk	DATE Decel	mber 8.1977	
(This space for Fe	deral or State office use)	Management works of the study day and						
UPPN IM NO							÷	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on prezone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and preventer program, if any. SIGNED TITLE Drilling C (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY T. D. E. N. L.

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1977

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

							···			
Operator				Lease				Well No.		
EL PASO NATURAL GAS COMPANY				MOORE (SF-078147)				7-A		
Unit Latter	Section	Township		Range	C	ounty				
${f F}$	25	32 NO	RTH	12	WEST	SAN	JUAN			
Actual Footage Location of Well:										
1850	feet from the	NORTH	line and	1500	fœt f	rom the	WEST	line		
Ground Level Elev.	Producing	Formation		Pool			· · · · · · · · · · · · · · · · · · ·	Dedicated Avereage;		
6524		MESA VERDE		BI	ANCO MESA	A VERDE		320.00	Acres	
1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (X) Yes () No										
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome
Drilling Clerk
Position
El Paso Natural Gas Co.
Company

December 8, 1977

ENDINE CAT hereby carrify that the well location shown on this plat was plotted from field notes of actual Naurous moderny me or under my supervision, and 14ths the same is true and correct to the best of my knowledge and belief.

SEEF. P. November 197

conditional Professional Engineer and/or Land Surveyor James P. Leese

500 SF-078147

SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,

Certificate No. 1/163