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SANTA FE		1	
FILE		17	_
U.S.G.5.			
LAND OFFICE			
THANSPORTER	OIL	17	
	GAS	1	
OPERATOR		$\overline{\mathbb{Z}}$	
PROPATION OFFICE		ľ	T

DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		10N Form C-104 Supersedes Old C-104 and C-11		
FILE / _		Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
THANSPORTER OIL /					
OPEHATOR /	·				
PROPATION OFFICE					
EL PASO NATURAL GAS CO	MPANY				
Box 990, Farmington, N	New Mexico 87401		•		
Reason(s) for filing (Check proper box)		Other (Please ex	plain)		
New Well X	Change in Transporter of:				
Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Conden	Ħ l			
If change of ownership give name			·		
DESCRIPTION OF WELL AND I	LEASE		•		
Lease Name Moore	Well No. Pool Name, including Fo		nd of Lease No. ate, <u>Federal</u> or Fee SF 078147		
Location					
Unit Letter F . 1850	Feet From TheLine		Feet From The West		
Line of Section 25 Tow	mship 32 N Range 12	2 W , NMPM,	San Juan county		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Off EL PASO NATURAL GAS CO					
Name of Authorized Transporter of Cas EL PASO NATURAL GAS CO	inghead Gas or Dry Gas X				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	<u> </u>		
give location of tanks.	F 25 32N 12W th that from any other lease or pool,	give commingling order n	ımber:		
COMPLETION DATA			Deepen Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio		X Y			
Date Spudded 6-5-78	Date Compl. Ready to Prod. 7-17-78	Total Depth 5792 1	P.B.T.D. 5776'		
Elevations (DF, RKB, RT, GR, etc.) 6524 GL	Name of Producing Formation MV	Top St /Gas Pay 5173'	Tubing Depth 5705'		
Perforations 5173,5295,5321,5	5328,5335,5367,5375,5381, 6,5525,5544,5553,5582,560	,5390,5397,5400,5 05,5671,5704 w/1	Depth Casing Shoe 5792'		
0.12.1,0.10.1,0.10.0,0.10.1,0.00.0		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE 9 5/8"	DEPTH SET	sacks cement 224 cf		
13 3/4 8 3/4	9 5/6	3452'	393 cf		
6 1/4	4 1/2" liner	3281-5792'	438 cf		
Test Data and request for allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, p			
Date First New Cir Alli 10 Tulks					
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gaa-MOF		
		<u> </u>	AUG Signa		
GAS WELL		Bbis, Condensate/MMCF	Gravity of Condensity		
Actual Prod. Test-MCF/D	Length of Test	Bala, Condensate/ MMCF	DIST. 3		
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in) 590	Casing Pressure (Shut-1: 878	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION			
banks could that the cules and t	equitations of the Oil Conservation	APPROVED	406 1 4 1978		
(Signarme) If this is a request for allowable for a newly well, this form must be accompanied by a tabulation on the well in accordance with MUI		I BY			
		TITLE PROPERTY OF A STATE OF A ST			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
		 accompanied by a tabulation of the deviation ii in accordance with RULE 111. 			
Drilling Clerk (Title) All sections of this form must be filled out come and recompleted wells.			is form must be filled out completely for allow- npleted wells.		
		EIII out only Se	III out only Sections I, II, III, and VI for changes of owner, same or number, or transporter, or other such change of condition.		
		Separate Forms C-104 must be filed for each pool in multiply completed wells.			