EIVED	15	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	7	1
GAS	7	
OPERATOR		
PROBATION OFFICE		
	OIL GAS	OIL / GAS /

-110

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			Poim C-104 Supersedes Old C-104 and C-, Effective 1-1-65			
1	OPERATOR /	COMPANY						
	Box 990, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well X Recompletion Change in Ownership	Change in Transporter of: Cil Dry Casinghead Gas Conc						
	If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·			
11	DESCRIPTION OF WELL AND LEASE							
	Moore	Well No. Pool Name, Including 2 A Blanco M.V.	•	Kind of Lease State, <u>Federal</u> or Fee	CE	Lease No.		
	Location E 16				SF	078147		
	Omt Letter;	Feet From The		Feet From The We	est			
	Line of Section 26 T	ownship 32 N Range	12 W , NMPM,	San Juan		County		
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS					
	EL PASO NATURAL GAS C	NATURAL GAS COMPANY Box 990.		which approved copy ngton, New Mex		be sent)		
	Name of Authorized Transporter of C EL PASO NATURAL GAS CO	asinghead Gas or Dry Gas _X OMPANY	Address (Give address to which approved c		copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Box 990, Farmi	rg ton, New Mex	(1CO 8/401			
	give location of tanks. If this production is commingled w	E 26 32N 12W ith that from any other lease or pool	give commingling order					
IV.	COMPLETION DATA	Cit Well Gas Wall	New Well Workover		-2 155	0.77		
	Designate Type of Completi	on - (X)	\mathbf{x}	Deepen Ping Bo	rck Same Res	v. Dill. Res'v.		
	5-25-78	Date Compl. Ready to Prod. 7-13-78	Total Depth 5568'	P.B.T.I	5551'			
	Elevations (DF, RKB, RT, GR, etc., 6371 GL	Name of Producing Formation MV	Top Ott/Gas Pay	Tubing	Depth			
	•	5146,5152,5158,5164,5170 05,5328,5354,5387,5451,55	. 5116' 0,5176,5203,5212,5	230, Depth C	5451 asing Shoe			
	3240,3203,3272,3279,530		S13 w/1 SPZ. D CEMENTING RECORD		5568			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	ENT		
	13 3/4 8 3/4	9 5/8''	226 ' 3199 '		224 cf			
	6 1/4	4 1/2" liner	3045-5568'		353 cf 439 cf			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	5451'	of load oil and must h	Tubing	ceed top allow-		
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cii Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke S	Ze			
Ì	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas MC	F .			
ł,					n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	10-2	e Arranda			
					S Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in) 613	Casing Fressure (Shut-1)	Choke Si	20 Table Same State of the Control o			
Ί. (CERTIFICATE OF COMPLIANC	CE	OIL CO	NSERVATION C	OMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			APPROVED		<u> </u>	·		
			BY Criginal Signed by FRANK T. CHAVEZ TITLE					
			TITLE					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
								Fill out only Sec well name or number, o Separate Forms C
						nomnitied Wells.		