

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1645 FNL 1090FWL Sec. 26 T 32N R 12W Unit E

5. Lease Designation and Serial No.
SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Moore LS 2A

9. API Well No.
3004522827

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reperf Mesaverde
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to reperf the Mesaverde in the well referenced above. Procedures for this repair are attached.

If you have any technical questions please contact Khahn Vu at (303) 830-4920 or myself for any administrative concerns.

RECEIVED
MAR 17 1995
OIL & GAS DIV.
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Business Assistant Date 03-17-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

SJOET Well Work Procedure

Moore LS 2A

Version: 1st Version
Date: March 8, 1995
Budget: Expense/ Well Repair
Work Type: MV Reperf

Objectives:

1. Decrease ΔP across perfs.
 2. Open by-passed pay zone.
 3. Return well to production.
-

Pertinent Information:

Location:	1645' FNL & 1090' FWL - S26E, T32N, R12W	Horizon:	MV
County:	San Juan	API #:	30-045-22827
State:	New Mexico	Engineer:	Khanh Vu
Lease:	SF-078147		W - (303) 830-4920
Well Flac:	979418		H - (303) 980-6324
Flac Lse:	698881		

Economic Information:

APC WI:	50%	MV Pre-Production:	255 MCFD
Estimated Cost:	\$11,800	MV Post-Production:	350 MCFD
Payout:	4 months*		
Max Cost - 12 month PO:	\$20,000		
PV(15):			
Max Cost PV(15):			

***Note:** Economics will be run on all projects that have a payout exceeding ONE year.
Assuming 100% success.

Formation Tops:

Nacimiento:	Surface	Point Lookout:	5135'
Ojo Alamo:	1650'*	Mancos Shale:	
Kirtland Shale:	1780'*	Gallup:	
Fruitland:	2360'*	Graneros:	
Pictured Cliffs:	2850'*	Dakota:	
Lewis Shale:	3000'*	Morrison:	
Cliff House:	4053'	PBTD:	5551'
Menefee:	4668'	TD:	5570'

***Note:** Estimated formation tops

Bradenhead Test Information:

Test Date: 09/92 Tbg: 419 psi Int: NA Csg: 435 psi BH: 0 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

Comments:

Moore LS 2A

Orig. Comp. 05/78

TD = 5570' , PBTD = 5551'

Page 2 of 2

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing @ 5450'. Check condition of tubing.
4. RU lubricator and perforate Mesaverde with 3 1/8" HCP gun with 12.5 g, 120 degree phasing, and 2 JSPF.

Mesaverde

4586-4624'	4718-4720'	4723-4728'	4924-4930'
5139-5180'	5260-5262'	5265-5269'	5302-5305'
5383-5385'			

5. Cleanout
6. TIH with 2 3/8" tubing @ 5450'.
7. Return well over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

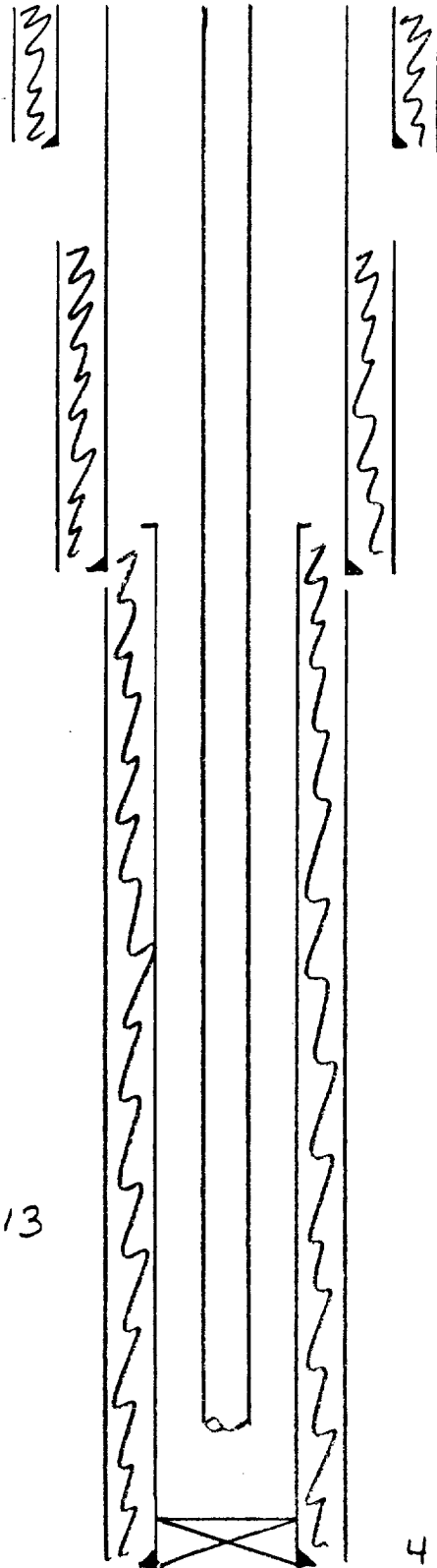
H - (303) 980-6324

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date _____
 By _____

SUBJECT Moore LS 2A



TOC - Surface (circ)

9 5/8", 36# @ 226'

TOC - 2200' (TS 5/78)

TOC - TOL (Reversed out 15 bbl)

TOL - 3045'
 7", 20# @ 3199'

Cliff House - 4053'

Menefer - 4668'

Point Lookout - 5135'

Perfs: 5116-5513
 1 SPZ

PBTD - 5551'
 TD - 5570

2 3/8", 4.7# @ 5450'

4 1/2", 10.5# @ 5568'