Form 3132-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135
Expires: March 31, 1993

| BUREAU OF LAI | ND MANAGEMENT | Expires: Warch 31, 1993 |
|---|--|---|
| SUNDRY NOTICES AN | ID REPORTS ON WELLS | 5. Lease Designation and Serial No. |
| Do not use this form for proposals to drill o | r to deepen or reentry to a different reservoir. PERMIT - " for such proposals | SF-078147 6. If Indian, Allottee or Tribe Name |
| | . | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | |
| Oil Gas Well Other 2. Name of Operator | | 8. Well Name and No. |
| Amoco Production Company | Attention: | Moore LS 2A |
| 3. Address and Telephone No. | Pat Archuleta, Room 1205 | 9. API Well No. |
| P.O. Box 800, Denver, Colorado 80201 | (303) 830-5217 | 3004522827 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description | | 10. Field and Pool, or Exploratory Area |
| 4.0.4. | Sec. 26 T 32N R 12W Unit E | Blanco Mesaverde 11. County or Parish, State |
| 12. CHECK APPROPRIATE BOXIS |) TO INDICATE NATURE OF NOTICE | San Juan New Mexico |
| TYPE OF SUBMISSION | TYPE OF ACTION TYPE OF ACTION OF ACT | |
| | THEORAC | TION |
| Notice of Intent | Abendonment | Change of Plans |
| | Recompletion Plugging Back | New Construction |
| Subsequent Report | Casing Repair | Non-Routine Fracturing Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | Other | Dispose Water ote: Report results of multiple completion on Well Completion or |
| Amoco Production Company requests pern If you have any questions contact Dave Sn | | e attached procedures. |
| | DEC 1 8 18 OIL COM. DIDIO 3 | 26 D 2: 21 DD76 |
| 14. I hereby certify they they to regoing le true and correct! Signed La Archulelle | Title Staff | Assistant _{Date} 12-09-1996 |
| (This space for Federal or State office use) | | APPROVED |
| Approved by | Title | # 85 E 0 E 0 F |
| Conditions of approval, if any: | | DEC 1 0 (Sec |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction. | ly and willfully to make to any department or agency of the Unit | w swelst right manager |

NMOCD

Moore LS #2A Orig. Comp. 7/78 TD = 5568', PBTD = 5551' Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 5066'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP. (13 cuft cement). Pull up hole and spot 100' cement plug across the Mesaverde at 4300' to 4400' (13 cuft cement), Chacra at 3915' to 4015' (13 cuft cement), Pictured Cliff at 2763' to 2863' (34 cuft cement), and Fruitland at 2298' to 2398' (34 cuft cement).
- 4. Since there is no Ojo Alamo present, pull up hole and spot 100' cement plug across the Kirtland at 873' to 973' (34 cuft cement), and 226' to surface (63 cuft cement).
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.