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HO. OF COMITS RECEIVED 5						
SANTA FE	1	CONSERVATION COMMISS	ION	Ditm C-104		
FILE /	REGUES	T FOR ALLOWABLE AND		Supersedes Old C-104 and C Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NA	TURAL GAS			
LAND OFFICE FRANSPORTER OIL (
GAS /				•		
PROBATION OFFICE						
Operator						
EL PASO NATURAL GA	S COMPANY					
	ington, New Mexico 87401			•		
Reason(s) for filing (Check proper to	Change in Transporter of:	Other (Please ex	plain)			
Recompletion	Cil Dry C	Gas 🔲				
Change in Ownership	Casinghead Gas Cond	ensate				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation	nd of Lease			
Nei1	6A Blanco MV		na of Lease ite, <u>Federdl</u> or Fee	SF	078051	
Location 0 7		15/01	X		-1	
OMI Letter;	Peet Floir The		Feet From The			
Line of Section 33	Fownship 32N Range	11W , NMPM,	San Juan		County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to w	hich approved copy	of this form is t	to he sent!	
EL PASO NATURAL GA		Box 990				
Name of Authorized Transporter of C EL PASO NATURAL GA	Address (Give address to which approved copy of this form is to be sent) Box 990					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	0 33 32N 11W					
If this production is commingled COMPLETION DATA	with that from any other lease or pool					
Designate Type of Comple	tion = (X)	New Well Workover I	Deepen Plug B	t same Hes	s'v. Diff. Res'	
Date Spudded 3-28-78	Date Compl. Ready to Prod. 6-19-78	Total Depth 5541'	P.B.T.	D. 523'		
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing	Tubing Depth		
6127 GR - MV Perforations 4359, 4407, 4414, 4456, 4501, 4517, 4593, 4606		. 4359' 4617 4623 4629 4650 F		5368 Depth Casing Shoe		
	92,4829,4874,4892,4965,49			541'		
5112,5116,5128,5158,51	62,5179,5184,5190,5206,52			31,5348,5	354,5375,	
W/1SPZ. HOLE SIZE 13 3/4"	CASING & TUBING SIZE	223'		sacks cement 264 cf		
8 3/4"	7''	3207'		646 cf		
6 1/4"	4 1/2" liner 2 3/8"	3036-5541' 5368'		438 cf		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume o	f load oil and must	Tubing be equal to or e	exceed top allo	
OII, WEIL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours; Producing Method (Flow, pu	mp, gas lift, etc.)			
		Control	WORLDS	V Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			<u> </u>	
Actual Prod. During Test	O:1-9bl.	Water - Bbls.	Ga∎-M	CF .		
CAC WELL			\oit			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gradia	Gracity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Sewe (Shut-in) Cosing Pressure (Shut-in)		Choke Size		
	735	735				
CERTIFICATE OF COMPLIA	NCE	OIL CON	ISERVATION (COMMISSION MOTAD	4	
	i regulations of the Oil Conservation with and that the information given	11	<u> </u>	,	19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signal	BY Original Signed by A. R. Kendrick			
	•		FREE STEEL			
Am. An	dheid	This form is to be If this is a request				
	Kasure)	well, this form must be tests taken on the well	accompanied by	a tabulation of	t the deviatio	
		H take through our risk trans				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.

(Title)

July 12, 1978 (Pare)