OPEN FLOW TEST DATA

DATE __ June 19, 1978

Operator El Paso Natural Gas Company Location SE 33-32-11 Formation Mesa Verde		Lease Neil #6-A			
		County San Juan	State		
		Pool Blanco			
Casing: Diameter 4.500	Set At: Feet 5541	Tubing: Diameter 2 3/8	Set At: Feet 53681		
Pay Zone: From 4359	To 5375 t	Total Depth: 5541'	Shut In 6-6-78		
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing		

Choke Size, Inches		Choke Constant: C					
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA 735	Days Shut-In	Shut-In Pressure, Tubing	P\$1G 723	+ 12 = PSIA	
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw		735 + 12 = PSIA	
Temperature:		n =		Fpv (From Tables)		Gravity	
T= °F Ft=						,	Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 & P_c \\ P_c & P_w \end{pmatrix}$$

Aof =_____MCF/D

TESTED BY D. Wright

WITNESSED BY____



Well Test Engineer