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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
El Paso Natural Gas Company
Address
P.O. Box 289, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Neil Well No. 6A (PC) Pool Name, Including Formation Blanco Pictured Cliffs Kind of Lease State, Federal or Fee Lease No. SF 078051
Location
Unit Letter 0 ; 790 Feet From The South Line and 1540 Feet From The East
Line of Section 33 Township 32-N Range 11-W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 33 Twp. 32N Rge. 11W Is gas actually connected? When

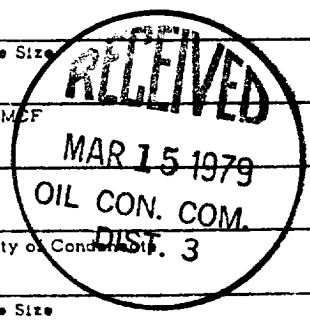
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
3-28-78 2-8-79 5541' 5523'
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Gas/Gas Pay Tubing Depth
6127' GR P.C. 2824' 2935'
Perforations 2824-44, 2850-58, 2864-94' Depth Casing Shoe 5541'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	223'	264 cf
8 3/4"	7"	3207'	646 cf
6 1/4"	4 1/2" liner	3036-5541'	438 cf
	1 1/4"	2935'	tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF



GAS WELL
Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate
4733 3 hours
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Calc. A.O.F. 760 966 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Briscoe
(Signature)
Drilling Clerk
(Title)
March 6, 1979
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 15 1979, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

- 1/16/79: WORKOVER: Moved on Dwinell Bros. to dually complete well. Pulled tubing and pressure tested casing to 3500#, OK.
- 1/17/79: PETD 5523'. Perforated PC formation 2824-44, 2850-58, 2864-94 w/16 SPZ. Fraced w/ 58,000# 10/20 sand and 59,070 gal. water. Dropped 2 sets of 16 balls each. Flushed w/ 5070 gal. water.
- 1/19/79: Ran Baker Model D Packer set at 3020' on 169 joints of 2 3/8", 4.7#, J-55 Mesa Verde tubing 5382' set at 5392'. Seating Nipple at 5360'. Ran 90 joints 1 1/4", 2.4#, V-55 P.C. tubing 2925' set at 2935'. Seating Nipple at 2903'.
- 1/31/79: Date Mesa Verde formation tested.
- 2/8/79: Date Pictured Cliffs formation tested.