

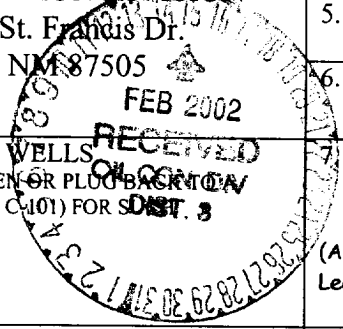
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22843
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Neil A (Also filed on BLM Form 3160-5 Federal Lease SF - 078051)
8. Well No. 6A
9. Pool name or Wildcat Blanco Mesaverde/Pictured Cliffs



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company Attn: Mary Corley
3. Address of Operator P.O. Box 3092 Houston, TX 77253
4. Well Location Unit Letter <u>O</u> <u>790</u> feet from the <u>South</u> line and <u>1540</u> feet from the <u>East</u> line Section <u>33</u> Township <u>32N</u> Range <u>11W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6127</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>Downhole Commingle</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.
The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.
Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/07/2001
Type or print name Mary Corley Telephone No. 281-366-4491
(This space for State use)
APPROVED BY _____ TITLE _____ DATE FEB 15 2002
Conditions of approval, if any:

Neil A 6A

Downhole commingle Picture Cliffs and Mesa Verde.

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND down Christmas tree & NU rig BOP's w/ pipe & blind rams. Pressure test to 500 psi.
4. TOH with tubing (short string), lay down, and send tubing in for inspections (1-1/4" @ 2925'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.
5. TOH with tubing (long string), lay down, and send tubing in for inspections (2-3/8", 4.7#, J-55, @ 5392'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.

Contingency: If scale is detected on the tubing, consult the engineer about acidizing the well.

6. Pull or retrieve packer @ 3020'.
7. Cleanout fill to PBTB at 5523'.
8. TIH with 2-3/8" production tubing and land tubing at +/- 5350'. Rabbit and RIH with tubing with an F-nipple and plug on bottom. Fill tubing while RIH and periodically pressure test to 500 psi. Replace any tubing joints that fail to pressure test. Swab water from the tubing using the sandline on the rig. RU slickline and run gauge ring to ensure the tubing drifts. Pull plug with slickline.
9. Clean out to PBTB. Flow to cleanup tank.
10. ND BOP's. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sand line and flow back for a few hours on a choke to ensure well is ready to produce and unloaded before turning well over to pumper to return to production.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	207	100%	103750	84%
Pictured Cliffs	0	0%	19490	16%

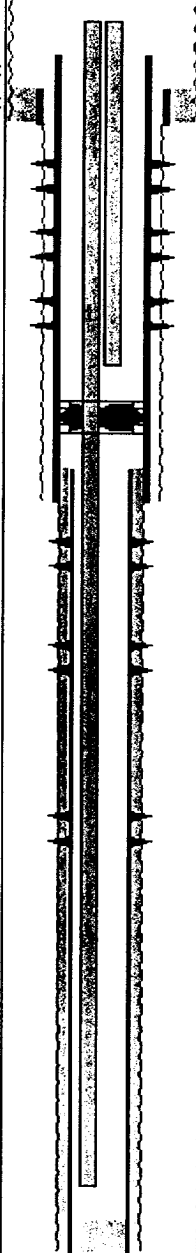
NEIL A 6A

Country: UNITED STATES
 Region: LOWER 48 & CANADA
 Bus. Unit: WESTERN US GAS
 Asset: SAN JUAN
 District: FARMINGTON

County: SAN JUAN
 State: NEW MEXICO

Event: COMPLETION
 Event Start: 3/28/1978
 Event End: 1/19/1979
 Contractor: <no data>

Wellbore: OH
 Top TMD: 0.0 ft
 Bottom TMD: 5,541.0 ft
 Spud: 3/28/1978

Casing Components	Top	Well sketch	Cement	Perforations
Tubing, 2.375, 4.7#, J-55, BJE TC			0.0 - 0.0	
Casing, 7", 20#, K-55, STC	12.00 ft/3,207.00 ft			
Casing, 9.625", 32.3#, H-40, STC	13.50 ft/223.00 ft		13.5 - 223.0	
				0 ft - 2,824.00 ft - 2,844.00 ft
				0 ft - 2,850.00 ft - 2,858.00 ft
				0 ft - 2,864.00 ft - 2,894.00 ft
Packer, Retrievable: 2.375 x 7.0				
Casing, 4.5", 10.5#, K-55, STC	3,036.00 ft/5,541.00 ft		3,036.0 - 5,541.0	
				0 ft - 5,104.00 ft - 5,116.00 ft
				0 ft - 5,128.00 ft - 5,128.00 ft
				0 ft - 5,158.00 ft - 5,162.00 ft
				0 ft - 5,179.00 ft - 5,179.00 ft
				0 ft - 5,184.00 ft - 5,184.00 ft
				0 ft - 5,190.00 ft - 5,190.00 ft
				0 ft - 5,206.00 ft - 5,212.00 ft
				0 ft - 5,237.00 ft - 5,237.00 ft
				0 ft - 5,261.00 ft - 5,261.00 ft
				0 ft - 5,274.00 ft - 5,274.00 ft
				0 ft - 5,296.00 ft - 5,296.00 ft
				0 ft - 5,314.00 ft - 5,314.00 ft
				0 ft - 5,331.00 ft - 5,331.00 ft
				0 ft - 5,348.00 ft - 5,348.00 ft
				0 ft - 5,354.00 ft - 5,354.00 ft
				0 ft - 5,375.00 ft - 5,375.00 ft
			5,523.0 - 5,541.0	