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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Chamberlain	

2. Name of Operator		9. Well No.	
Southland Royalty Company		#1-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico		Blanco Mesa Verde	

4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>1760</u> FEET FROM		San Juan	
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>32N</u> RGE. <u>12W</u> N.M.P.M.			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-25-78	4-30-78	5-14-78	6202' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5324'	5310'		0-5324	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4238'-4909' Cliff House		Deviation	
4954'-5300' Point Lookout			

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Density, GR-Induction, GR-Correlation and GR-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	219'	12-1/4"	160 SXS	
7"	20#	2965'	8-3/4"	235 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2829'	5324'	165		2-3/8"	5241'	----

31. Perforation Record (Interval, size and number) CH - 4238', 4335', 4350', 4359', 4376', 4386', 4475', 4483', 4491', 4499', 4507', 4540', 4550', 4558', 4570', 4580', 4590', 4598', 4610', 4617', 4813', 4890', 4900', 4909', 4954', 4964', 4974', 4984', 4994', 5000', 5008', 5017', 5026', 5035', 5044', 5053', 5062', 5071', 5082', 5089',		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4238'-4909'	211,890 gals wtr
			95,000# 20/40 sand
		4954'-5300'	212,226 gals wtr
			98,000# 20/40 sand

33. 5102', 5111', 5120', 5133', 5142', 5149', 5157' PRODUCTION 5165', 5203', 5240', 5300'.	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	Flowing
Well Status (Prod. or Shut-in)	
Shut-In	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-26-78	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
224	778			9521			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Cliff Pistole

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE June 2, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1440'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2165'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2665'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4234'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4944'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation