NO. OF CHIES RECEIVED	6	ï			30-045- 22845
DISTRIBUTION	NEW NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65
SANÍA FE FILE	+	1 4 h mar Fallet			5A. Indicate Type of Lease
					STATE FEE X
LAND OFFICE TO THE STATE OF THE					5. State Oil & Gas Lease No.
OPERATOR 6	井一	2 /	12 - 7 8		
OPERATOR 3-16-78					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
la. Type of Work					7. Unit Agreement Name
DRILL X	DRILL X DEEPEN PLUG BACK				8, Farm or Lease Name
b. Type of Well	1				-
OIL GAS X OTHER SINGLE X MULTIPLE ZONE 2 ONE X					Decker 9. Well No.
					#1A
Aztec Oil & Gas Company 3. Address of Operator					10. Field and Pool, or Wildcat
P. O. Drawer 570, Farmington, New Mexico 4. Location of Well Unit Letter P Located 1120 FEET FROM THE South LINE					Blanco Mesa Verde
4. Location of Well	P -	1120	South		
AND 790 FEET FROM	East LIN	E OF SEC. 14	$_{\text{P}}$ 32N $_{\text{RGE}}$ 1	2W NMPM	
	THITTING			1111111	12. County
				1111111	San Juan
	MATTITITI			THILL	THITHIHIHIHI
		$M = 100 M_{\odot}$	Proposed Depth 5458 '	Mesa V	
				Mesa v	
21. Elevations (Show whether DF 6302 GR	?, RT, etc.) 21A. Kind	& Status Plug. Bond 21	IB. Drilling Contractor		January 15, 1978
					1 0 4 1 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM		
0.75 05 1.01 5	T CLITE OF CACING	TWEIGUT DED FOOT	SETTING DEPTH	LCACKE OF	CEMENT EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	200	130 c	u. ft. Circ. to surface
8-3/4"	 711 	20#	3118'	347 c	and the second s
6-1/4"	4-1/2"	10.50#	2968'-5458'	431 c	u/ft.Liner top
·	2-3/8"	4.7#	5400'	l	
					1
	nation is Naci				DEC 16 1977
Top of the Ojo Alamo is at 1550'.					OIL CON. COM. /
Top of the P	ictured Cliff	s is at 2818	· .		•
Fresh water	mud will be u	ised for dril	ling from su	rface t	o intermediate point.
An air syste	em will be use	ed for drilli	ng from inte	rmediat	e to ID.
It is antici	pated that a	Gamma Ray In	duction and	a Gamma	Ray Density log be
run at	total depth.		ana ama anti	cinated	in this wall
No abnormal	pressures or	poisonous ga	ses are anti	.crpateu Annil 1	in this well.
It is expect	ed that this	well will be	ria availahi	lity an	, 1978. This depends
on time	required for	. approvats,	ilg availabl	. Lity all	d the weather.
Gas is dedic	cated.				
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA (N PRESENT PRO	DUCTIVE ZONE AND PROPOSED NEW PRODUC-
TIVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM. IF ANY				
I hereby certify that the informat	ion above is true and com	plete to the best of my kn	nowledge and belief.		
	Han Kesan	- Title District	Production	Manager	December 14, 1977
Ngaed		_ 1 11116			
(This space for	r State Use)				
(ID)	Kan driel		7190a 1332. 👋		DEC161977
APPROVED BY	Jesugalen _	TITLE NOTE	Siddu specie	'	DATE
CONDITIONS OF APPROVAL, I	FANY: 1				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator i.edsa Well No. Aztec Oil & Gas Company Decker lA Unit Letter Section Township Range 32N 127 San Juan Actual Footage Location of Well: feet from the South 790 line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: წ302 Mesa Verde 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Mgr Aztec Oil & Gas Company December 14, 1977 Sec 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 0 is true and correct to the best of my knowledge and belief. 790 October 27, 1977 Registered Professional Engineer