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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Decker
9. Well No.
#1A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Southland Royalty Company
3. Address of Operator
P. O. Box 570, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>1120</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPV

12. County
San Juan

15. Date Spudded	4-5-78	16. Date T.D. Reached	4-11-78	17. Date Compl. (Ready to Prod.)	4-23-78	18. Elevations (DF, RKB, RT, GR, etc.)	6302' GR	19. Elev. Casinghead	
20. Total Depth	5458'	21. Plug Back T.D.	5457'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4412'-5053' Cliff House - Menefee	
5136'-5373' Point Lookout	Deviation

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Induction, GR-Density, GR-Correlation	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	223'	12-1/4"	110 SXS	
7"	20#	3118'	8-3/4"	245 SXS	

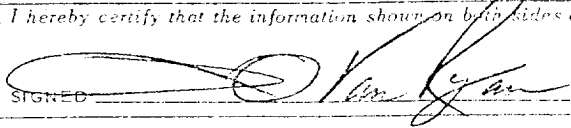
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2966'	5458'	320		2-3/8"	5380'	--

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CH- 4412; 4416, 4464, 4610, 4616, 4622, 4628, 4641, 4690, 4697, 4712, 4994, 5002, 5010, 5024, 5032, 5045, 5053. PT LKT - - 5136, 5143, 5151, 5161, 5169, 5177, 5185, 5193, 5201, 5216, 5224, 5232, 5279, 5318, 5338, 5373				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4412'-5053'	152,000 gals wtr
					73,000# 20/40 sand
				5136'-5373'	94,000 gals wtr
					47,000# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-4-78	3 hrs	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
285	771			8,094			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Cliff Pistole

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Production Mgr.	DATE May 9, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1550	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2324	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2818	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4364	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5132	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation