

NEW MEXICO OIL, CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hubbard

9. Well No.

3A

10. Field and Pool, or Wildcat

Blanco Mesa Verde

12. County

San Juan

19. Elev. Casinghead

25. Was Directional Survey Made

Deviation

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	224'	12-1/4"	110 sacks	
7"	20#	2709'	8-3/4"	245 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	2560'	5171'	275

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4982'	-

31. Perforation Record (Interval, size and number)
4761', 4768', 4775', 4782', 4796', 4809',
4816', 4829', 4836', 4843', 4853', 4860',
4868', 4875', 4882', 4899', 4970', 4977',
4989'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4761' - 4989'	128,000 gals wtr
	64,000# 20/40 sd

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-29-78	3 Hrs.	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API (Corr.)
384	785			9,018			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Cliff Pistole

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Mgr.

DATE

7-10-78