NO. OF COPIES RECEIVED	1/			*	7.						г.	0	105	
DISTRIBUTION	9	T			•							orm C- evised	1 1-1-65	
SANTA FE	1	1									5a. In	dicate	Type of Lease	
FILE	NEW MEXICO OIL, CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG									State Fee X				
U.S.G.S.	12	"	LLL CON	r L E I I	ION O	K KEC	JMPLETIU	NK	CPURIA	AND LOG	5. Sta	te Oil	& Gas Lease No.	
LAND OFFICE		 												
OPERATOR	2	+ 1									1111	III		
	· · ·													
la. TYPE OF WELL											7, Uni	It Agre	eement Name	
		OIL WELL		GAS X		DRY	OTHER							
b. TYPE OF COMPLETION											8. Farm or Lease Name			
NEW (WORK DEEPEN BACK RESVR. OTHER											Hubbard			
2. Name of Operator												9. Well No.		
Southland Royalty Company												3A		
3. Address of Operator												10. Field and Pool, or Wildcat		
P. O. Drawer 570, Farmington, New Mexico												Blanco Mesa Verde		
4. Location of Well														
												////		
UNIT LETTER E	LOCAT	ED1	.700 F	ET FROM	THE	North	LINE AND		820	FEET FROM		7]]]		
											12. C	ounty_		
THE West LINE OF SE			1P. 32N		121	V NMPM	VIIIII	777.	777777			Jua		
						eady to F				RKB, RT, C	GR, etc.	月19.	Elev. Cashinghead	
5-9-78 20. Total Depth		5-78		<u>6-15-</u>)' GR			Щ_		
			Back T.D.			II Meltip! Many	le Compl., Ho	ri	23. Interve Drilled	als Rota i By		\$	Cable Tools	
5177' 24. Producing Interval(s),	-(4)	504								→ ; 0-5	177'		1	
24. Producing Interval(s),	ortnis	completi	on — 10p, E	ottom, N	ame							2	25. Was Directional Survey Made	
47611 40001	D- 1	4 T	1 4										D'-4'-	
4761' - 4989' Point Lookout													Deviation	
26. Type Electric and Other Logs Run GR-Induction, GR-Density, GR-Correlation												27. Was Well Cored		
	GR-L	ensit	y, GR-C										No	
28.	1						ort all strings	seti			·			
CASING SIZE 9-5/8"	WEIGI	HT LB./	FT. D				-E SIZE -1/4"		110 sacks		ORD		AMOUNT PULLED	
7"	 	36# 20#		l										
/		2011		2709			-3/4		245 sacks					
	 													
29.	LINER RECORD						30.				TUBING RECORD			
SIZE	TOF		BOTTO				SCREEN				PTH SET			
4-1/2"	2560						JONELA JONELA				49821		PACKER SET	
/-														
31. Perforation Record (In	nterval,	size and	number)			1	32.	ACID	SHOT. F	RACTURE.	CEMEN	NT SO	UEEZE, ETC.	
•			,	961.	4809	1	<u> </u>				OUNT AND KIND MATERIAL USED			
										+	,000 gals wtr			
							1702		1000		1,000# 20/40 sd			
4868', 4875', 4882', 4899', 4970', 4977', 4989'									913	, , , , , , , , , , , , , , , , , , , ,				
33.						PROD	UCTION							
Date First Production		Produc	tion Method	(Flowin	g, gas l	ift, pump	oing - Size an	d type	e pump)		Well	Statu	(Prod. or Sharin)	
		1				Flowi:	ng				s	hat:	in	
Date of Test	Hours Te	ested	Choke S		Prod'n.	For	Oil - Bbl.		Gas - MC	F Wat	er – Bb	1.	Gas + Gil Ratio	
6-29-78	3 H ₂	cs.	3/4"].	Test Pe						- 1		1 870	
Flow Tubing Press.	Casing I		Calculat Hour Ra	ed 24-	Oil — B	bl.	Gas N	/CF	W	ater - Bbl.		Oil	Gravily & API (Corr.)	
384	785		<u> </u>	> │				9,01	18				Mr. COM.	
34. Disposition of Gas (Se	old, used	for fue	l, vented, et	.)						Tes	st Witne	sed fr	IL COST. 3	
6-29-78 3 Hrs. 3/4" Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gavily API (Corr.) 384 785 9,018 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments														
35. List of Attachments														
36. I hereby certify that the information shoup on both sides of this form is true and complete to the best of my knowledge and belief.														
and the same of th		_ //	/ //	/	•		•					,		
	(>]) [a	n Ky	an		n:	strict P	rodi	uction	Mgr.	6.	_	7-10-78	
S: SNED	$\stackrel{\sim}{\longrightarrow}$, w	~ *		TIT	LE DI	Still P	<u>, out</u>			DATE			
			U										-	