1.	NO. OF COPIES RECEIVED				
	DISTRIBUTION			_	
	SANTA FE				
	FILE				
	ປ . s. g.s.				
	LAND OFFICE			_	
	RANSPORTER	OIL		_	
		GAS			
	OPERATOR			_	
	PROPATION OFFICE			_	

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	U.S.G.S.	AUTHORIZATION TO TO	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS		
	FRANSPORTER OIL					
	GAS GAS					
ı.	PROPATION OFFICE	+		-		
•	Operator	_				
	Southland Royalty Company					
	P. O. Drawer 570, Farmington, New Mexico 87499					
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Cil Dry Go				
	Change in Ownership	Cil Dry Go Casinghead Gas Conder	77 F44-0+3 A	1, 1984		
•	If change of ownership give name					
	and address of previous owner					
I	DESCRIPTION OF WELL AND	LEASE				
İ	Lesse Name Hubbard	Well No. Pool Name, Including F 3A Blanco Mesave				
	Location		erue state, redera	i or F⇔ Fee		
	Unit Letter E : 170	O Feet From The North Lin	ne and 820 Feet From 3	rhe_West		
	Line of Section 15 To	22N	12W Com 1			
Į	Line of Section 15 Tor	waship JZN Range	12W , NMPM, San Ji	Jan County		
1.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oll		Address (Give address to which approx			
}	Giant Refining Comp	singhead Gas or Dry Gas XX	P.O. Box 9156, Phoenix Address (Give address to which approx			
	Southern Union Gath			ield. New Mexico 87413		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
1		N. 45-4- F				
	COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
}	Ferforations			Depth Casing Shoe		
-	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
Ì	77002 3122	CASING & FORING SIZE	00111301	JACKS CEMENT		
Ţ						
-						
١, ١	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
	OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
	Edde First New Cir Aun 10 fduks	Date of Test	Producing Method (Prow, pump, gas 15)	.,		
+	Length of Test	Tubing Pressure	Casing Pressure	Solbulling.		
-	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gge • MCF		
	Actual Frod. During 1941		In In	1 1984		
'-		<u> </u>	Jul	· DIV.		
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grayity of Condensate		
				DIST. 3		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L	CERTIFICATE OF COMPLIANCE	<u> </u> - ਸ	OIL CONSERVA	TION COMMISSION		
i. i	RIFICATE OF COMPLIANCE		OIL CONSERVA	JUL 1 1 1984		
1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19 11 100		
a	Commission have been complied with bove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY SUPERVICOR PICTOR TO			
			TITLE SUPERVISOR DISTRICT # 3			
	7 v	<u>.</u> :	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
_	Cather (Signa	blegan				
	(Signa Secretary	i i				
	(1	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
_		5-84				
	(Da	te)	! !	be filed for each pool in multiply		
			completed well*			