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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Oll
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Form or Lease Name Dalsant
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1-A
4. Location of Well UNIT LETTER <u>I</u> <u>1406</u> FEET FROM THE <u>South</u> LINE AND <u>1010</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6510' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-06-78 Ran 83 joints of 7", 20#, K-55, 8rd casing set at 3356'. Cemented with 200 sacks 50/50 Class "B" Poz with 6% gel followed by 70 sacks Class "B" cement with 3% CaCl. Plug down at 9:15 AM 3-6-78. Circ. cmt to surface.

3-11-78 Ran 77 joints of 4-1/2", 10.5#, K-55 casing set from 3248'-5771'. Cemented with 390 sacks 50/50 Class "B" Poz with 2% gel, 6-1/4# fine gilsonite per sack, 1/4# gel flake per sack and 0.6% D-60. Plug down at 4:45 AM 3-12-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE March 13, 1978

Original Signed by A. E. Kendrick

APPROVED BY [Signature] TITLE SUPERVISOR - 1ST. #3 DATE March 13, 1978

CONDITIONS OF APPROVAL, IF ANY: