NO. OF COPIES RECEIVED	14	-					Form C-103		1	
DISTRIBUTION							Supersedes O			
SANTA FE			NEW MEXIC	CO OIL CONS	ERVATION COMMISSION		C-102 and C Effective 1-1-			
FILE	1	-	1				• •	-		
u.s.g.s.							5a. Indicate Type	of Leas	se	
LAND OFFICE							State		Fee X	
OPERATOR		L					5, State Oil & Ga	s Lease	No.	
· · · · · · · · · · · · · · · · · · ·										
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)										
1.							7. Unit Agreemen	t Name		
WELL W	AS ELL	X.	OTHER-							
2. Name of Operator							8. Farm or Lease	Name		
Southland Roya	alty	Cor	npany				Dalsant			
3. Address of Operator							9. Well No.			
P. O. Drawer 570, Farmington, New Mexico								#1-A		
4. Location of Well								10. Field and Pool, or Wildcat		
UNIT LETTERI			1406 FEET FROM THE	South	LINE AND 1010	_ FEET FROM	Blanco Me	sa Ve	rde	
								1111.		
THE East	LINE	SEC	TION 24 TOWN	32N	RANGE 12W	NMPM.				
			15. Elevation		DF, RT, GR, etc.)	1	12. County		Milli	
	7777	777		6510'	GL		San Juan			
16.	Cl	ieck	Appropriate Box To	Indicate N	ature of Notice, Rep	ort or Oth	er Data			
NO.			INTENTION TO:		-		REPORT OF:			
						•				
PERFORM REMEDIAL WORK			PLUG AND	ABANDON	REMEDIAL WORK		ALTER	ING CASI	NG [	
TEMPORARILY ABANDON					COMMENCE DRILLING OPNS.	$\Box$			DONMENT	
PULL OR ALTER CASING			CHANGE F	PLANS	CASING TEST AND CEMENT JO					
				·	OTHER_Product	ion tub	ing report		X	
OTHER										
			(01 1							
17. Describe Proposed or work) SEE RULE 110	Compl	eted (	Operations (Clearly state a	ll pertinent deta	ils, and give pertinent date:	s, including e	estimated date of s	tarting o	any proposed	
·										
					nts of $2-3/8$ ", 4.			bing.		
T	Total 5654.90', landed at 5666.90'. Set packer at 3315.95							51.		
Landed Pictured Cliffs tubing, 98 joints of 1-1/4", 2.70# Total 3135.57', landed at 3148'. Rigged down.								, V-55 tubing.		
T	otal	31	35.57', landed a	t 3148'.	Rigged down.					
						*				
							eri.			
								1 425	4	
							Ž.			
							\$		**	
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18. I hereby certify that th	ne info	matic	on above is true and comple	te to the best o	f my knowledge and belief.				<u> </u>	
		11			,		The state of the s	ale and a second		
	$\geq$	Vi.	Ker.	Dia	trict Production	Managon	Tun	1 0	1078	
SIGNED		65%	- Jan-	TITLE DIS	crice rioduction	manager	DATE JUN	e 1,	13/0	
			20 2 14 12 22				11	JN	2 1910	
Original Si	igned t	y fe	ANK F. HAVEE	הוסות	Y OIL & GAS INSPECTOR.	DIST 43	J	J 1 9	ver i	
APPROVED BY				TITLEVENUE	T UR G ONE INSTITUTE.	. (BNI. #4	DAYE			

CONDITIONS OF APPROVAL, IF ANY: