

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Dalsant

9. Well No.
#1A

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs
Blanco Mesa Verde

12. County
San Juan

19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools
0-5778'

25. Was Directional Survey Made
Deviation

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

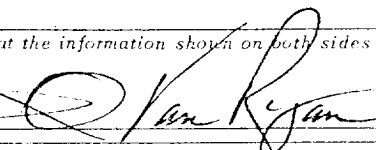
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Manager DATE June 28, 1978

31. Perforation Record (Interval, size and number)
CH-4652', 4692', 4738', 4758', 4845', 4856',
4866', 4877', 4884', 4922', 4929', 4939', 4954',
5030'.
PL-5077', 5354', 5361', 5368', 5375', 5382',
5389', 5420', 5427', 5437', 5444', 5452', 5542',
55562', 5578', 5596', 5642'

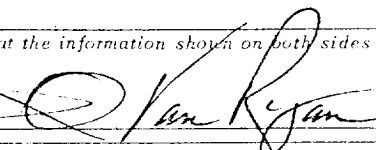
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4652'-5030' 118,800 gals water
54,000# 20/40 sand
5077'-5642' 117,222 gals water
55,000# 20/40 sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing shut in

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Charles Saiz

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Manager DATE June 28, 1978

31. Perforation Record (Interval, size and number)
CH-4652', 4692', 4738', 4758', 4845', 4856',
4866', 4877', 4884', 4922', 4929', 4939', 4954',
5030'.
PL-5077', 5354', 5361', 5368', 5375', 5382',
5389', 5420', 5427', 5437', 5444', 5452', 5542',
55562', 5578', 5596', 5642'

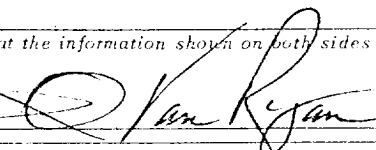
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4652'-5030' 118,800 gals water
54,000# 20/40 sand
5077'-5642' 117,222 gals water
55,000# 20/40 sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing shut in

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Charles Saiz

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Manager DATE June 28, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1660'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2585'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3061'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4598'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5335'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation