

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Moore
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1-A
4. Location of Well UNIT LETTER <u>P</u> <u>1160</u> FEET FROM THE <u>South</u> LINE AND <u>1160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6334' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-78 Ran 81 joints of 7", 20#, K-55, 8rd casing. Set at 3156'. Cemented with 165 sacks 50/50 Class "B" Poz with 6% gel followed by 70 sacks Class "B" with 2% CaCl. Plug down at 1:40 AM 1-15-78.

2-19-78 Ran 78 joints of 4-1/2", 10.5#, K-55 liner set from 2957'-5480'.

2-20-78 Cemented with 380 sacks 50/50 Class "B" Poz with 2% gel, 6-1/4# fine gilsonite per sack, 1/4# gel flake per sack and .6% fluid loss additive. Plug down at 7:45 AM 2-20-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE District Production Manager DATE February 21, 1978

Original Signed by A. R. Kendrick

APPROVED BY _____

TITLE SUPERVISOR DIST. #3

DATE FEB 21 1978

CONDITIONS OF APPROVAL, IF ANY:

