District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

<u>I.</u>	RE	QUEST FOR	ALLO	WAB	LE AND A	LUTHORIZ.	ATION T	O TRANSPO	ORT		
Operator Name and Address								² OGRID Number			
Burlington Resources Oil & Gas								14538			
PO Box 4289								³ Reason for Filing Code			
Farmington, NM 87499								CO - 7/11/96			
						l Name			6 Pool Code		
30-045-22851 BLANCO MESAV						ERDE (PRORATED		72319			
						AS					
						erty Name BBARD		,	° Well Number #1A		
II. 10 Surfa											
UI or lot no. I	Section 22	Township 032N	Range 01:		Lot.Idn	Feet from the	North/South Lin	1	East/West Line	County	
	1		1 01.	∠W		1720		850	E	SAN JUAN	
11 Bottom Hole Location UI or lot no. Section Township Rar			Range		Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
	Section	1 o wilding	range		Eot. Turi	Total Montale		Teet from the	Base 17 est Bine	County	
12 Lse Code	1	13 Producing Method Co	ode 14	Gas Cor	nnection Date	¹⁵ C-129 Permit	Number 19	C-129 Effective Da	to 17.C 120	Expiration Date	
LSC Code		Trouble of		Oas Coi	meetion Date	C-125 Termin	Number	C-12) Effective Da	C-129	Expiration Date	
III 0.1	1.0 T		<u> l</u>			<u>L</u>					
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 1						POD		²¹ O/G	²² POD ULSTR Location		
18 Transporter 19 T OGRID		and a	Address		2 1	²⁰ POD		21 U/G	and Description		
25:	25244 WILLIA		IAMS FIELD SERVICES CO BOX 58900					G	I-22-T032N-R012W		
l l		SALT LAKE CITY,	LAKE CITY, UT 84158-0900								
90)18	Giant Industrie	23			6010		0	I-22-T03	2N-R012W	
5764 t		5764 US Hwy 64 Farmington, NM	emington, NM 87401								
			-								
						ngangan malakan di Pagan					
											
IV. Produ	ced Wate	er			Medical Control Contro	<u></u>	<u>.:</u>	<u> </u>			
		23 POD					24 DOD I	LSTR Location and	LTS 1		
						1	" POD C	LS I K Location and	1 Description		
L 17 11 C	1	D 4						LS I K Location and	1 Description		
V. Well C			dy Data		27	TD					
	ompletio d Date		ady Date		27	TD		PBTD		orations	
²⁵ Spu	d Date			og & Tub			28		29 Perf		
²⁵ Spu				g & Tub							
²⁵ Spu	d Date			g & Tub			28		29 Perf		
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²⁵ Spu	d Date			g & Tub			28		29 Perf		
²⁵ Spu	d Date			g & Tub			28		29 Perf		
²⁵ Spu	d Date	²⁶ Rea		g & Tub			28		29 Perf		
²⁵ Spu	° Hole Size □ Hole Size	²⁶ Rea	31 Casing	g & Tub	ing Size		Depth Set		29 Perf	ment	
VI. Well 7	° Hole Size □ Hole Size	²⁶ Rea	31 Casing		ing Size	3:	Depth Set	PBTD	29 Perf	ment	
VI. Well 7	° Hole Size □ Hole Size	²⁶ Rea	31 Casing		ing Size	3:	Depth Set	PBTD	³⁹ Csg. Pr	ressure	
VI. Well 7 34 Date New Oil	° Hole Size □ Hole Size	²⁶ Rea	31 Casing	· Test Da	ing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	29 Perf	ressure	
VI. Well 7 31 VI. Well 7 32 Date New Oil 40 Choke Size	· Hole Size Γest Data	35 Gas Delivery Date	31 Casing	Test Da	ing Size	37 Test Length 43 Gas	Depth Set	PBTD Thg. Pressure AOF	33 Sacks Cen 33 Sacks Cen 34 Csg. Pr	ressure	
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