

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1720' FSL, 850' FEL, Sec. 22, T-32-N, R-12-W, NMPM

5. Lease Number

SF-078312

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

Hubbard #1A

9. API Well No.

30-045-22851

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

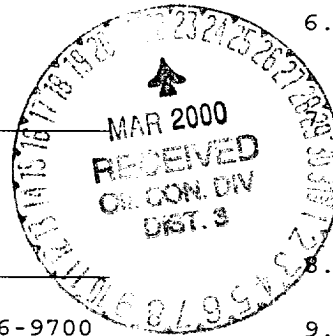
Signed Seamus Call (JLD) Title Regulatory Administrator Date 2/28/00

(This space for Federal or State Office use)

APPROVED BY Is/ Charles Beecham Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



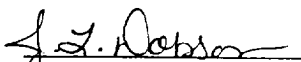
TLW
MAR 20 2000


Hubbard #1A
Mesaverde
1720' FSL, 850' FEL
Unit I, Section 22, T-32-N, R-12-W
Latitude / Longitude: 36° 57.66996' / 108° 1.47768'
DPNO: 2989401 MV

Summary/Recommendation:

Hubbard #1A was drilled in 1978 and completed as a MV producer. In 1990, the production went from 180 to 0 MCFD for no apparent reason. The lease operator believes it hasn't produced due to high water volumes, however, there are no accurate water production records. Hubbard #1A is currently a BLM demand well. It is recommended to clean out the wellbore, replace any bad tubing and attempt to re-establish production. If unsuccessful at restoring production, the well will be plugged and abandoned at a later date. Anticipated uplift is 100 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde tubing, 2-3/8", 4.7 #/ft, CSR-55 is set at 5165'. Release donut and TOOH with tubing. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer. LD any bad or plugged joints.
4. PU and TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2", 10.5# casing on 2-3/8" tubing string. Clean out to PBTD at 5293' with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** Alternate blow and flow periods at PBTD, making short trips for clean up as necessary. If unable to get water rate below 1 BPH, contact Operations Engineer for possible water isolation procedure. TOOH. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with an expendable check, one joint of 2-3/8" tubing, seating nipple and then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad or plugged joints. CO to PBTD with air/mist.
6. Land tubing at ±5165'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  7.27.00
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)