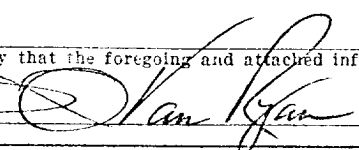


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078147	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Decker	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FSL and 1075' FEL At top prod. interval reported below At total depth		9. WELL NO. 2 A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <input checked="" type="checkbox"/> Blanco Pictured Cliffs Blanco Mesa Verde	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26 - 32N - 12W	
15. DATE SPUDDED 2-20-78		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2-28-78		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-4-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6489' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5650'	
21. PLUG, BACK T.D., MD & TVD 5613'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5650'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2968' - 3077' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Neutron, GR-Correlation		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	220'	12-1/4"
7"	20#	3328'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3174'	5638'	315
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/4"	2982'		
31. PERFORATION RECORD (Interval, size and number)			
2968', 2974', 2980', 2992', 2998', 3051', 3059', 3065', 3071', 3077'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
LEADER INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2968'-3077'		59,600 gals wt	
		57,600# 20/40 sd	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 7-2-78		HOURS TESTED 3 hrs.	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 183		CASING PRESSURE 838	
CALCULATED 24-HOUR RATE →		OIL—BBL. 20,108	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Jim Bacon	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE District Production Mgr.	
DATE 7-11-78			

*(See Instructions and Spaces for Additional Data on Reverse Side)