

OIL CONSERVATION COMMISSION
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 2-26-79

RE: Proposed MC ☒
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Elveng

Gentlemen:

I have examined the application dated 2-22-79
for the Southland Property Co. Decker #2A I-26-32N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan	Date August 22, 1978
Address P. O. Drawer 570, Farmington, N.M.		Lease Decker	Well No. 2A
Location of Well I	Unit 26	Township 32N	Range 12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2968' - 3077'		5172' - 5570'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Co., P. O. Box 990, Farmington, New Mexico 87401

Tenneco Oil Co., 720 South Colorado Blvd., Denver, Colorado 80222

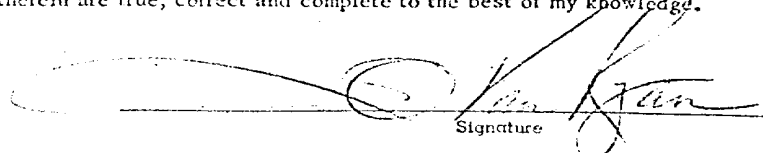
Kimbark Operating, 1860 Lincoln St, Ste. 808, Denver, Colorado 80295

Mesa Petroleum, 2800 Lincoln Center Bldg, 1600 Lincoln St., Denver, Colorado 80203

Supron Energy Corp., P. O. Box 808, Farmington, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **August 22, 1978**

CERTIFICATE: I, the undersigned, state that I am the **Dist. Production Manager** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



 Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

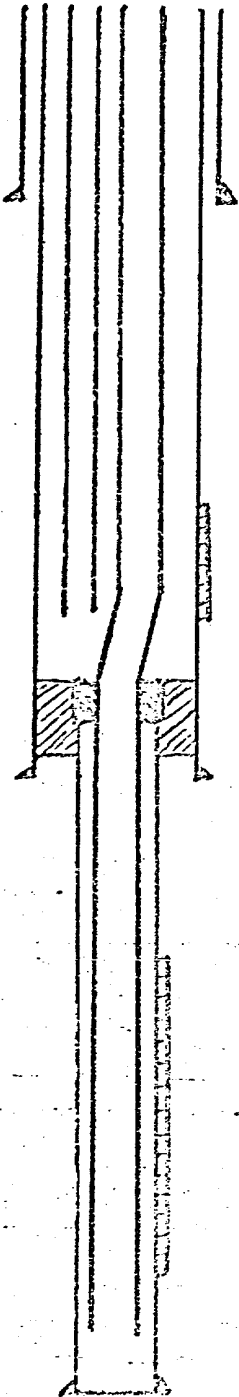
SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

DECKER #2A

1700' FSL & 1075' FEL

Sec. 24, T32N, R12W



9-5/8", 36#, K-55 set at 200'.
Cemented with 110 sxs Class "B".

Pictured Cliffs perforated from 2968'-3077'
with total of 10 holes.

1-1/4", 2.33#, IJ, V-55 landed at 2982'.

Brown liner hanger set at 3174'.

Baker Model "R" packer set at 3306'.

7", 20#, K-55 set at 3328'.

Cemented with 245 sxs 50/50 Class "B" Poz
followed by 70 sxs Class "B".

Mesaverde perforated from 5172'-5570' with
total of 20 holes.

2-3/8", 4.7#, CSR-55 set at 5525'.

4-1/2", 10.50#, K-55 set from 3174'-5638'.

Cemented with 315 sxs 50/50 Class "B" Poz.

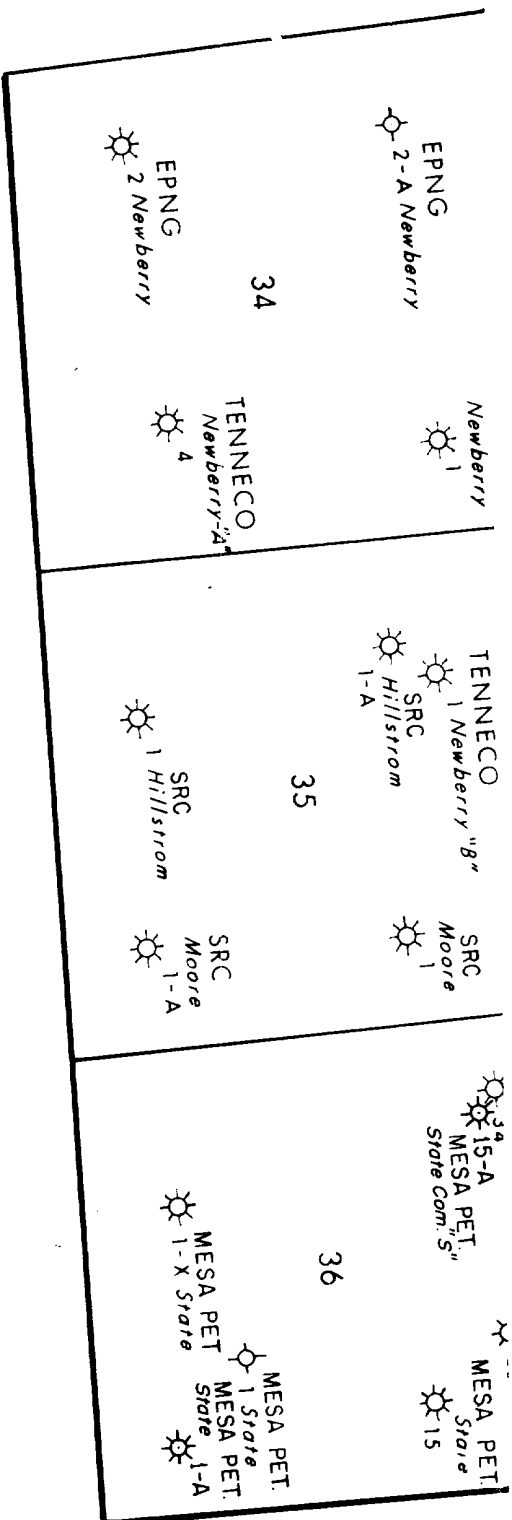
R12W

<p>SRC Hubbard 1</p> <p>SRC 3-A Culpepper-Martin</p> <p>22</p> <p>SRC 5 Culpepper-Martin</p>	<p>SRC 3-A Decker 3</p> <p>EPNG 4 Moore</p> <p>23</p> <p>SRC 3 Decker</p>	<p>SRC Dalsant 1</p> <p>EPNG 8 Moore 5</p> <p>24</p> <p>EPNG Moore</p>
<p>EPNG 1 Moore</p> <p>27</p> <p>KIMBARK OPER. 4 Horton</p> <p>TENNECO Moore "C" 1</p>	<p>TENNECO Moore "C" 2</p> <p>SRC Decker 2</p> <p>26</p> <p>EPNG 2 Moore</p> <p>SRC Decker 2-A</p>	<p>TENNECO Moore Com. 1</p> <p>EPNG Moore 7</p> <p>25</p> <p>EPNG 6 Moore</p> <p>S. UNION 1 Marcotte</p> <p>TENNECO Hubbard-Com. 1</p>

T
32
N

EPNG

MESA PET.
"AJ"
State-Com.-"AK"



Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG.
518 17TH STREET
DENVER, COLORADO 80202

JULY - 1978

DATE

PREPARED BY

San Juan Basin

PROJECT AREA

C.I. HORIZON

1" = 2000'

SCALE

REVISED DATE

L-7

FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETIONS

SRC

Decker # 2-A

1700' FSL - 1075' FEL

Sec. 26 - 32n - 12w