

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES**
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1700'FsL, 1075'FL, Sec.26, T-32-N, R-12-W, NMPM

5. Lease Number
SF-078147

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Decker #2A

9. API Well No.
30-045-22852

10. Field and Pool
Blanco PC/MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed *Regina Cole* Title Regulatory Supervisor Date 12/19/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAR 7

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Decker #2A
Blanco PC/ Blanco MV
1700' FSL, 1075' FEL
Unit I, Section 26, T-32-N, R-12-W
Latitude / Longitude: 36° 57.24426' / 108° 3.5376'
AIN: 1213902 PC/1213901 MV

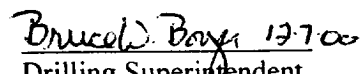
Summary:

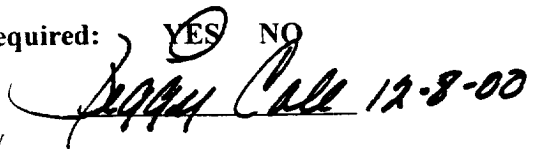
Decker #2A was drilled and completed as a PC/MV dual producer in 1978. Early in 2000 wellsite compression was removed from the MV side. In 4/00 line pressure was lowered by 125 psi. The MV has been averaging only 75 MCFD against this lowered line pressure. In an effort to maximize MV production by efficiently removing liquids from the wellbore, it is recommended to commingle the PC/MV production and install a plunger lift. Anticipated uplift 50 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2982'. TOO H and lay down 1-1/4", 2.7#, V-55, IJ PC tubing. Mesaverde 2-3/8" tubing is set at 5520'. Pick straight up on 2-3/8" MV tubing to release the Baker Model "R" packer set at 3305'. TOO H with 2-3/8", 4.7#, CSR-55 tubing. LD blast joints (2960-3001' and 3037-3078') and packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2" 10.5# casing on 2-3/8" tubing and round trip to PBTD at 5603'. Clean out **using air/mist, minimum mist rate is 12 bph**. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, SN, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.
6. Land tubing at ± 5340'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Approved:  12-7-00
Drilling Superintendent

Sundry Required: ☒ YES ☐ NO
Approved:  12-8-00
Regulatory