DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTAFE upersedes Old C-101 and C-110 REQUEST FOR ALLOWABLE FILE U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAK PORTER GAS 1_ OPERATOR PRORATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) XChange in Transporter of: Dry Gas Cil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee FEE 4-A Blanco Mesa Verde Hubbard Location 940 East Feet From The South Line and 950 Feet From The Unit Letter 12W San Juan , NMPM, 15 32N Range Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate [X] P. O. Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Plateau Name of Authorized Transporter of Casinghead Gas or Dry Gas X O. Box 1899, Bloomfield, New Mexico Southern Union Gathering Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. NO If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Workover Same Resty, Diff. Resty. Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 53801 <u>5340'</u> 5-8-78 4-12-78 Top O!1/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 4300' 5271 **'** 6150' GR Mesa Verde Depth Casing Shoe Perforations 5380' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 11<u>0 sxs</u> 2241 9-5/8" 12-1/4" 240 sxs 28991 8-3/4" 7" 325 sxs 2773'-5380 4-1/2" 6-1/4" 5335 2-3/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF

GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hrs Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 874 psig 862 psig Back-Pressure

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(2000 L.

(Signature)

(Date)

District Engineer

May 24, 1978

(Title)

OIL CONSERVATION COMMISSION

APPROVED __ Original Styrest by a. Kendrick TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.