

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 940' FEL, Sec. 15, T-32-N, R-12-W, NMPM, San Juan County

RECEIVED
MAY 26 1995

OIL CON. DIV.
DIST. 3

API # (assigned by OCD)

30-045-22858

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Hubbard

8. Well No.

4A

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation: 6150 GR

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Bradenhead repair, pay add	

13. Describe Proposed or Completed Operations

5-18-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" csg scraper to lnr top @ 2773'. TOOH. TIH w/4 1/2" csg scraper to 5325'. TOOH. TIH w/4 1/2" RBP & pkr, set RBP @ 4250'. Set pkr @ 2823'. Load hole w/2% Kcl wtr.

5-19-95 Release pkr, Release RBP @ 4250'. Reset RBP @ 49000, reset pkr @ 4860'. PT RBP to 3600 psi, OK. Release pkr. Dump sd on RBP. TOOH w/pkr. RU, ran GR-CCL. Perf Menefee @ 4526, 4535, 4544, 4552, 4582, 4594, 4610, 4627, 4650, 4672, 4682, 4690, 4800, 4811, 4824, 4837 w/1 SPF, 16 holes total. RD. TIH w/4 1/2" FB pkr, set @ 4250'. Pressure annulus to 1500 psi. Pump 2500 gal 15% Hcl. TIH w/4 1/2" FB pkr. Frac w/270,000# 20/40 Arizona sd, 158,950 gal 30# x-link gel. SI for gel break. CO after frac.

5-20-95 RU, ran CCL. RD. Release pkr. TIH w/4 1/2" RBP, set @ 3800'. PT RBP to 1500 psi, OK. Ran CBL-CCL-GR w/1500 psi @ 0-3800', TOC @ 1500'. Shot 2 sqz holes @ 1220'. Establish circ through bradenhead. TIH w/7" FB pkr, set @ 1051'. Pressure annulus to 500 psi. Pump 350 sx Class "B" cmt w/2% calcium chloride. Circ 8 bbl cmt to surface. Close bradenhead valve, sqz to 1000 psi. Clear pkr by 4.5 bbl. SI. WOC. POOH w/pkr.

5-21-95 WOC. TIH, drill cmt @ 1125-1230'. Circ hole clean. PT sqz holes & csg to 750 psi/15 min, OK. TOOH, TIH w/retrieving head, release RBP @ 3800'. TOOH. TIH, blow well & CO.

5-22/23-95 Blow well & CO.

5-24-95 Blow well clean. TOOH, TIH w/retrieving head. Hit tight spot @ 4461'. TOOH w/retrieving head. TIH w/tapered mill. Mill @ 4461-4751'. CO to RBP @ 4900'. TOOH. TIH w/retrieving head, release RBP @ 4900'. TOOH. TIH to 5200', CO to PBTD @ 5340'. Blow well clean.

5-25-95 Blow well & CO. RU, ran after frac log. RD. TIH to PBTD @ 5340'. TOOH. TIH w/167 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5298'. ND BOP. NU WH. RD. Rig released.

SIGNATURE

Regulatory Affairs May 25, 1995

(This space for State Use)

Approved by

Title

Date

May 26 1995