DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SARIA EE Florm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-119 Effective 4-1-65 FILL **GITA** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL - [TRACPORTER 1. OPERATOR PROBATION OFFICE Operator Southland Royalty Company Address P. O. P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Flease explain) New Well Recompletion Cil Dry Gas Change in Ownership Castnghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Hubbard 2-A State, Federal or Fee SF-078312 Blanco Mesa Verde Location 910 1840 __ Feet From The South Unit Letter Line and Feet From The East Line of Section 11 Township 32N Range 12W San Juan , NMPM, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _____ or Condensate ______ Address (Give address to which approved copy of this form is to be sent) Plate<u>au</u> P.O. Box 108, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X] P. O. Box 1899, Bloomfield, New Mexico Southern Union Gathering Sec. Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Same Resty, Diff. Resty, Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 4-19-78 5-6-78 5350 5310' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Mesa Verde 6218' GR 44251 52461 Perforations Depth Casing Shoe 4425'-5269' 53501 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 9-5/8" 230' 12-1/4" 110 sxs 8-3/4" 7" 29721 235 sxs 6-1/4" 4-1/2" 2822'-5350' 270 sxs 2-3/8" 52461 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Cil Run To Tanks	Date of Test	Producing Mothed (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	·
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
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GAS WELL

Actual Prod. 1881 - MCF/D	Faudru or tear	Bole, Condendate/MMCF	Gravity of Condensate	
9650	3 hrs			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back pressure	911 psig	923 psig	3/4"	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

TITLE __

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

(Title)

(Date)

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((Parson	
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461	11

District Engineer

<u>May 24, 1978</u>

(Signature)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

41.

SULES.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fit1 out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.