DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	4	AND	Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	SAS	
LAND OFFICE	4			
TRANSPORTER OIL	_			
GAS				
PRORATION OFFICE	<del>-</del>			
Operator	<u> </u>			
Southland Royalty	Company			
L		87499		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cil Dry Go	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsate XXEffective August	1, 1984	
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·	
and address of previous owner				
Legse Name	Weil No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Hubbard	2A Blanco Mesa			
Location				
Unit Letter ; ;	)Feet From The SouthLir	ne and 1840 Feet From	rhe East	
Line of Section 11 To	ownship 32N Range	12W , <sub>NMPM</sub> , San Ji	ian County	
DECIONATION OF THE PARTY	TEN OF OH AND NAMED AT CA	NE .		
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)	
Giant Refining Com		P.O. Box 9156, Phoenix	1	
Name of Authorized Transporter of Co		Address (Give address to which approx		
Southern Union Gat		P. O. Box 1899, Rloomf	ield. New Mexico 87413	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
give location of tanks.				
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	No.	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Total Dooth	D. T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>			
7. TEST DATA AND REQUEST I	FOR ALLOWABLE. (Test must be a able for this do	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
			and EM	
Length of Test	Tubing Pressure	Casing Pressure	Chille Size	
		W 12 10 10		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - Mar	
		JUL WILL	III.	
or an element		o'.**	ON. VIV	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grysty3of Condensate	
			10.	
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CORMINECTOR OF COMPLIAN	ice.	OIL CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIAN	10 m	JIE GORGERA	111024	
I harmy cartify that the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied with and that the information given		CMDEBUIERD DISTRICE A '		
above is true and complete to the best of my knowledge and belief.		The state of the s		
TITLE		U		
· ~^ ·	This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.	
The state of the s		vable for a newly drilled or deepened		
(Sie	(Signature) well, this form must be accompanied by a tabulation of the detection of the det		nied by a tabulation of the deviation	
Secretar	Secretary			
- 1	i.ie)	able on new and recompleted we	ils.	
7-10	7-10-84  Page 1 able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of co		I. III, and VI for changes of owner,	
	(ate)	well name or number, or transport	t he filed for each nool in multiple	
	Separate Forms C-104 must be filed for each pool in mu completed well*			