SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

82-078051A (SE-078051A)

(Other instructions on reverse side) **UNITED STATES**

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

30-045-22934 5. LEASE DESIGNATION AND SERIAL NO.

2/8/78

APPLICATIO	ACK 6. IF INDIAN, ALLOTTEB OR TRIBE NAME					
1a. TYPR OF WORK	RILL [F]	DEEPEN				
OH. WELL,	GAS WELL OTHER		SINGLE X MULTIP	8. FARM OR LEASE NAME Storey		
3. ADDRESS OF OPERATO	Kimbark Ope	9. WELL NO.				
	1860 Lincol	In Street #	808, Denver, CO 802	10. FIELD AND POOL, OR WILDCAT		
At surtace	Blanco - PC 11. SEC., T., E., M., OR BLE.					
A proposed prod. z	1530' FSL a	SW/4				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	BEST TOWN OR POS	T OFFICE*	Section 34, T-32-N, R-11		
7 miles no	rth of Aztec, Ne	w Mexico		San Juan New Mexico		
16. DISTANCE FROM PROPOSENT LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 320	17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, about 400° or applied for, on this lease ft.			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS ROTARY		
23.	6052 G.R.	22. APPROX. DATE WORK WILL START* Spring 1978				
	P	PROPOSED CASIN	NG AND CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#	120'	Circ.		
7 7/8"	4 1/2"	10.5#	T.D. 3050'	2 stage - circ.		
1.	Operator will t during all oper	est and ma ations.	intain proper drilli	ng equipment		
2.	Drill to T.D., run logs.					
3.	Run csg., perf.	, and frac	•			
IN ABOVE SPACE DESCRIB	z proposed program: If p drill n: deepen directional	roposal is to deep ly, give pertinent	en or plug back, give data on pre data on subsurface locations and	sent productive sone and proposed new productive measured and true vertical depths. Give blowout		

(This space for Federal or 36ste office use)

. K. Arbuckle

preventer program, if any.

PERMIT NO.

APPROVED BY

TITLE

TITLE

President

PEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section

		All disto	nces must be	from the outer bounds	iries of the Section	
Operator KTME	AARK OUTEA	TING COMP	ANY	Lease	STOREY	Well No
Unit Letter	Section	Tewnship	***	Flonge	County	·
K	34		NORTH	11 WEST	SAN JUAN	7
Actual Foctage Li	ocation of Well:					
1530	feet from the	SOUTH	line and	1475	feet from the WEST	line
Ground Level Elev	. Producir	g Fermation		Poct		Dedicated Avereage:
6052	Pic	t. Cliffs		Blanco	PC /	160 Acres
1. Outline th			ect well by c		chure marks on the plat	
2. If more th		s dedicated to			•	ereof (both as to working
3. If more th		f different own	ership is ded ng. etc?	icated to the well,	have the interests of a	Il owners been consolidated
() Yes (() No	If answer is "v	es." type of	consolidation	••••••	
If answer is "	'no," list the ov	ners and tract				everse side of this form if
•	*****************		•••••••••••••••••••••••••••••••••••••••	***************************************	***************************************	***************************************
No allowable pooling, or ot	will be assigned herwise) or unti	to the well unt a non standar	il all interest d unit, elimir	s have been consonating such interes	lidated (by communitiz its, has been approved by	tation, unitization, forced- y the Commission.
7777		34	1	- + N	Name Name Position Prompany Ki Date 2/ I hereby cert this plat was a surveys made by	and complete to the best of mobelief. Arbuckle Resident Mark Operating Co. 8/78 Lift Operating Co. 11 11 11 11 11 11 11 11 11 11 11 11 11
		1	1	- +	knowledge and 10 Date Surveyed	
7/11	1111 1211	1111			and/or Land Su	
<u> </u>		· · · · · · · · · · · · · · · · · · ·				