	DEPA	UNITE RTMENT GEOLOGI	D STAT OF THE	INTERIO	BMIT IN DUPL OR (8)	ee other in- ructions on verse side)	Bud	m approved. get Bureau No. 42-R855 NATION AND BERIAL N		
WELL	OLADI ETIO						82-07805	1A (&F-07805)	<u>(A)</u>	
1a. TYPE OF W		N OR RECO		ON REPORT	AND LO	OG*	O. IF INDIAN, A	LLOTTER OR TRIBE NAM	43	
b. TYPE OF CO	V	VELL GAS	, X DRY	Other	: 1		7. UNIT AGREEM	ENT NAME	_	
WELL X	WORK []	DEEP- PLUG	DIFF.	П от ==		-				
2. NAME OF OPER	ATOR			Other			S. FARM OR LEA	SE NAME	_	
		ERATING CO.				-	STOREY 9. WELL NO.		-	
8. ADDRESS OF O	1860 LINCOL	N STREET,	SUITE 808	B, DENVER,	COLORADO	80295	4 10. FIBLD AND P	OOL, OR WILDCAT	-	
4. LOCATION OF W	530' FSL 8	ition clearly and the 1475' FWI	section Section	oith any State reg	uiremente)*		BLANCO -	PC		
At surface 1530' FSL & 1475' FWL, Section 34 At top prod. interval reported below								., OR BLOCK AND SURVE	Ŧ	
At total depth							SW/4 SEC	. 34 - T32N,	RIIW	
			14. PERM	IT NO.	DATE ISSUED		<u> </u>			
=======================================				2 , 4	4/10/78	l l	12. COUNTY OR PARISH	13. STATE		
15. DATE SPUDDED 6/19/78	16. DATE T.D. 6/22/7	- 1	TE COMPL. (Re	eady to prod.)	8. ELEVATIONS (DF, REB, RT,	SAN JUAN OR, ETC.) • 19	NEW MEXIC	.O	
20. TOTAL DEPTH, MI		LUG, BACK T.D., MD	7/13/78	MULTIPLE COMP	6064	K.B.		<u> </u>	_	
2950'	İ		н	OW MANT	DR	TERVALS ILLED BY	O - TD	CABLE TOOLS	•	
24. PRODUCING INT						<u>→ </u>		25. WAS DIRECTIONAL	•	
2,752-71 26. TIPE ELECTRIC		Clif, 2776	-80' Pict	ured Clif,	2788-28	302' Pic	tured Cli	f NO		
IES, FDC		RUN					27.	WAS WELL CORED		
28.	/ CNL/ GR	CAS	SING RECORD	(Report all string	20 000 de 2007IV		<u> </u>	No	<u>.</u>	
CABINO SIZE	WEIGHT, LB.		ET (MD)	HOLE SIZE		MENTING REC	ORD	AMOUNT PULLED	•• 1	
8 5/8"	24#				2 1/4" 135 sxs			ZZCONI POLLED		
4 1/2"	10.5#	2950	<u>}'</u> _	7 7/8"	250 sx	S			<u>.</u>	
				:						
29.		LINER RECORI		,	30.	TUE	ING RECORD	RECORD		
- SIZB	TOP (MD)	BOTTOM (MD)	BACKS CEMEN	NT* SCREEN ()	ID) SIZE		TH SET (MD)	PACKER SET (MD)		
		ļ 	-		2 7/8	" 2	787'			
81. PERFORATION REC	CORD (Interval, e	ize and number)	!	32.	ACID SHOT	FP A COTTON				
		7 2788-2802	1		TERVAL (MD)			JEEZE, ETC.		
. W/	/2 jets per	r foot		2752-7	1': 2776-	AMOUNT AND KIND OF MATERIAL-USED				
'			* ** * *****	80': 2	788-2802'	100.0	00# sd in	gelled water		
				<u> </u>	<u> </u>		1			
88.*			I	PRODUCTION						
7/13/78	PRODI	OCTION METHOD (·p)	WELL STATU	8 (Producing or		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FO	ving after		·	shut-in)	SI		
7/13/78	24	2"	TEST PERIO		GAS—MC	:≇. ``\ 	ATER—BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSUE	CALCULATED 24-HOUR BAT	OIL—BBL.	CAS-	690 HCF.	WATER-BEL	0	RAVITY-API (CORR.)		
132# 84. DISPOSITION OF GA	1025#	fuel mental ata			690	- Q				
,		, ace, veness, 610.)	e en en en en en en	the text many and a sec	12 2 3	2 700 2 20	T WITNESSED B	_		
85. LIST OF ATTACHS	(BNTS		·			ر الار المراجعة الار	bert Dint	elman		
86. I hereby certify	that the foregoin	g and attached in	formation is e	omplete and corre	ct as datameter			<u> </u>		
BIGNED	Arbuck le	which	TITLE		sident	- AIVM/RII B	vallable records	14/78	,	
		Instructions ar	d Spaces fo	r Additional D	ata on Rever	se Side	<i>y</i>			

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Item 29:

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

37.

ELECTION DITERIOR RE

"(384 tree entended and 8,600 or tree Adult er z	2.	7	Payane Side
	FOR	7. SUMMARY SHOW DEPTH	
	PORMATION	IMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ing kararigi b
	24	HINI HO.	
		OF POROUS ZONES: ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	
A STATE OF STATE OF STREET	\prod	POROUS ZONES: IMPORTANT ZONES OF RVAL TESTED, CUSH	!
	Ş	ZON ZON	
		ES OI	157
		POR	i i i i i i i i i i i i i i i i i i i
in the second of		OSITY	1 × 10
TOP OF CONTRACTOR OF CONTRACTO	MOLLOR	TIME	element comme
· · · · · · · · · · · · · · · · · · ·	Ĭ	100 100	
		TOPI	
		H	
		EREO!	The state of the s
and the control of the control of the control of the specific of the specific of the control of		N	
		CORED INTERVALS; AND ALL DRILL-STEM TESTS. AND SHUT-IN PRESSURES AND SECONDS	
	<u> </u>	INI	
- The second of	DISCRIPTION, CONTENTS, ETC.	ERVA	The second secon
ti, a tradicija sejamena (m agoja enalgene) 💎 🛶	710		en e
	2	AND	
The Beautiful Control of the Control	MICH	ALL	
All of the Court o	Ta,	DRILL	Ar mark of the gradual
	7	LL DRILL-STEM	•
en de la companya della companya della companya della companya de la companya della companya del			
in the state of th		878	
		INCI	
		NCLUDING	
Pictured		38	
		ľ	· .
red	İ		:
C			
		TOT	
4	-	GEOLOGIC MARKERS	: : :: 0
- 1 A		K.	
2740"		RE	· ,
		ER S	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3		
		-	
The state of the s			
さんしゃ いいいしい だっぱん 大変に 本体上監督機関	- 1	ı	