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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-22935

I. Operator
Kimbark Operating Co.
Address
1860 Lincoln Street, Suite 808, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Horton Well No. 10 Pool Name, Including Formation Blanco - Pictured Clif Kind of Lease 82-078147A No.
State, Federal or Fee Fed SF-078147A
Location
Unit Letter H : 1820 Feet From The North Line and 1120 Feet From The East
Line of Section 13 Township 32N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. PO Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks. Unit H Sec. 13 Twp. 32N Rge. 12W Is gas actually connected? No When 12/14/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/30/78 Date Compl. Ready to Prod. 7/13/78 Total Depth 3150' P.B.T.D. 3186'
Elevations (DF, RKB, RT, GR, etc.) 6480' KB Name of Producing Formation Blanco - Pictured Clif Top Oil/Gas Pay 2958' Tubing Depth 3020'
Perforations 2958-2967'; 3006-3020'; 3042-3057' Depth Casing Shoe 3147'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/7" 137' 150 SXS
7 7/8" 4 1/2" 3147' 500 SXS

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 7/13/78 Length of Test 24 hour Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) pitot Tubing Pressure (Shut-in) 1100# Casing Pressure (Shut-in) 1100# Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. K. Arbuckle (Signature)
President (Title)
12/12/78 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 1978
BY Original Signed by A. R. Kendrick
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.