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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

003 E 4700 2
005 E 4537

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. 3157 3
001 E 5152 1, 002 E

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
1b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
State Com F
9. Well No.

2. Name of Operator
Mesa Petroleum Co.
3. Address of Operator
P.O. Box 2009, Amarillo, TX 79189
4. Location of Well

10. Field and Pool, or Wildcat
Blanco Mesaverde

UNIT LETTER P	LOCATED 790	FEET FROM THE South	LINE AND 790	FEET FROM
THE East	LINE OF SEC. 36	TWP. 32N	RGE. 12W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/1/78	4/13/78	5/24/78	6392' DF 6393' KB 6381' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5610'	5577'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4555' - 5568' Overall Mesaverde	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR - Inc GR - Cal - FDC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	216'	13 3/4"	150 sxs "B"	
7"	20#	3230'	8 3/4"	200 sxs Lite &	
				100 sxs "B"	

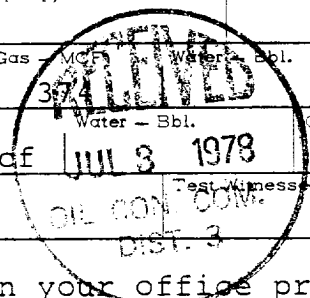
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3025'	5605'	280 sxs		2 3/8"	5403'	
			50-50 Poz				

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4555' - 5568' Overall	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Total of 266 holes	4555' - 5568'	177,300 gal gel, 119,000#
(Treated in 3 separate jobs)	Overall	100 mesh
		223,000# 20-40 Sd.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
	Flowing					SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/1/78	4 hrs.	.75"			372		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
177	662 psi			2243 mcf			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	
35. List of Attachments	
Open Flow Tests - Logs should have been rec'd in your office prior to this date	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	TITLE	DATE
<i>Frank C. ...</i>	Staff Engineer	6/23/78



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4550'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4782'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5234'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Mesaverde 5570'</u>
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation