

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY Form C-103
Revised 1-1-89

WELL API NO.

30-045-22943

5. INDICATE TYPE OF LEASE
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter P : 790 Feet From The SOUTH Line and 790 Feet From The EAST Line

Section 36 Township 32N Range 12W NMPM SAN JUAN County

7. LEASE NAME OR UNIT AGREEMENT NAME
STATE COM F

8. WELL NO.
#1A

9. POOL NAME OR WILDCAT
BLANCO MESA VERDE

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Pay Add ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

SEE ATTACHED SUMMARY.

RECEIVED
MAY 20 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: AGENT FOR CONOCO INC. DATE 05/21/98

TYPE OR PRINT NAME: SYLVIA JOHNSON TELEPHONE NO. (505) 324-3970

(This space for State Use)

APPROVED BY _____ TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 20 1998

CONDITIONS OF APPROVAL, IF ANY:

CONOCO, INC.
STATE COM F #1A
SEC. 36, T32N, R12W, UNIT LETTER 'P'
790' FSL & 790' FEL

- 04/27/98 MIRU, verify plunger caught, perform tagout & lockout, SICP/TP: 150 psi, take H2S readings, ND, NU BOP/Blewey tee, Unseat 2-3/8" tbg hanger, POOH & tally 172 jts of 2-3/8", 4.7 ppf, J-55, 8RD EUE range II tbg & 1 ea. SN, RIH, & XO on 2-3/8" tbg, tag top of 4-1/2" liner @ 3025', POOH to 2405'.
- 04/28/98 POOH, LD XO, RIH, XO, 1 stand 2-3/8" tbg & string float on tbg, tag RBP @ 5496', circ. clean, POOH, XO, RIH w/ RBP, Setting/releasing tool & Retvmc pkr on 2-3/8" tbg to 5208'. Set RBP @ 5208'. POOH to 5188'. Press test entire well bore w/500 psi-OK. Release test press, set pkr @ 5188 & press test RBP @ 5208' & csg below pkr w/1500 psi in 500 psi increments, OK. Release test press & rel pkr. POOH to 4515' & set pkr. Test squeezed perfs to 1850 psi, squeezed perfs did not break down. Release test press, POOH & LD pkr & RBP setting/releasing tool. RIH w/CBL-VDL-GR-CCL logging tool. Log from 5197'- 2700'. POOH, RIH 1 JSPB perf gun. Perf Menefee @ 5189-56-84-80-76-18-16-09-5099-74-72-61-59-24-21-5000-4997-64-61-44, total 20 perfs. POOH, RIH on 2-3/8" tbg to 4838'. Set pkr, press test pkr w/500 psi-OK. Rel test press.
- 04/29/98 Top of csg/tbg annulus w/15 bbls 1% KCl H2O, press up to 500 psi, press test line to 5500 psi, OK. Start pumping 1% KCl H2O for break down. Rel press, open pkr unloader, reverse circ. & rel pkr. RIH to 4843' & set pkr. RU acid line & pressure test to 5500 psi-OK. Break down Menefee perfs as follows: pump 7 bbls 1% KCl H2-, rel 12 frac balls, pump 3 bbls 15% HCl, rel 14 frac balls, pump 3 bbls 15% HCl rel 14 frac balls, pump 6 bbls 15% HCl & pump 30 bbls 1% KCl water. Good ball action & breakdown action. Achieved ball off. ISIP " 500 psi, 350 psi avg. rate/press: 4 BPM/2600 psi. Release press, open pkr unloader, rel pkr, POOH & LD pkr, RIH, work junk basket past 4611' & cont. RIH to top of sand @ 5195', POOH, RU & RIH, to bop of fish @ 5185'. POOH, frac now, fish later. RIH w/mandrel c/w, 1jt 2-7/8" tbg, XO. Tally, RIH w/3-1/2" tbg. Tag top of liner w/pkr. PU & set pkr @ 3005' w/cups @ 3029'. LD csg/tbg annulus, press up to 500 psi. NU frac valve, press test line to 5500 [so. OK, Frac Menefee perfs as follow: pump 10,000 gals 15# low-gel 1% KCl H2O @ 30 BPM/2700 psi, 4982 gals 15# low-gel 1% KCl H2O w/1.0 PPG 20/40 AZ sand @ 30 BPM/2000 psi, 14,253 gas 15# low-gel 1% KCl H2O w/2.0 PPG 20/40 AZ sand @ 30 BPM/2100 psi, 2158 gals 15# low-gel 1% KCl H2O w/ 2.5 ppf 20/40 AZ sand @ 30 BPM/2200 psi, 1582 gals 15# low-gel 1% KCl H2O w/ 3 PPG 20/40 SDC sand @ 30 BPM/2300 psi & 2268 gals 15# low-gel 1% KCl H2O @ 30-0 BPM/2300-600 psi ISIP: 600 psi, 400 psi, 250 psi & 140 psi. Release press.
- 04/30/98 Replaced wellhead side outlet csg gate valve. ND frac valve, POOH, RIH tbg to 2500', RIH, PU swivel & unload foam unit. Attempt to work past liner top, no success. LD swivel, POOH & LD SN/MS, RIH on 2-3/8" tbg. Tag up @ liner top, POOH, (damaged basket & gauge ring) RIH on 2-3/8" tbg. Tag fill @ 5118', CO from 5118' - 5208', POOH to 4937'.
- 05/01 to 05/05/98 Flow back & drywatch.
- 05/06/98 Test: 190 MCFGPD, 0 BOPD & 1 BWPD w/ 130 psi FTP & 350 psi SICP thru 1/4" choke & 2" flowline to atmosphere. Witnessed by Wes Herrera/Efrain Molina - Big A well Svc. POOH, LD SN & MS. RIH, XO, 1 stand 2-3/8" tbg & string float, tag liner top @ 3025'. LD swivel POOH & LD string float, XO, RIH RBP & String float on 2-3/8" tbg. Tag fill @ 5178'. CO from 5178' to RBP @ 5208' w/foam, engage RBP @ 5208', circ. clean, open RBP equalizer, rel RBP & POOH, RBP head & RBP, RIH, SN & 167 jts 2-3/8", 4.7 ppf, J-55, 8RD EUE tbg (EOT @ 5211.44', SN @ 5209.94'). ND BT/BOP, RDMO.