

Submit 3 Copies To Appropriate District Office
District I
1325 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-22943

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
STATE COM F

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084
HOUSTON TX 77252

8. Well No. 1A

9. Pool name or Wildcat
BLANCO MESAVERDE

4. Well Location

Unit Letter P : 790 feet from the SOUTH line and 790 feet from the EAST line

Section 36 Township 32N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

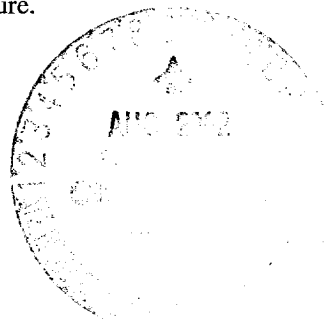
CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

OCD Reference #RBDMS CTP0220051326

Conoco proposes to repair the bradenhead as per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 08/02/2002

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for State use only)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

State Com F 1A
API# 30-045-22943
Repair Bradenhead

Procedure:

1. Prepare location. Test rig anchors. Notify the NMOCD 24 hours prior to commencing work.
2. Catch plunger, flow well to load it up, then shut well in. Hold pre-job safety meeting. MIRU completion unit.
3. Test for H₂S and blow down the well. Note what happens to bradenhead flow while blowing down casing.
4. ND wellhead. NU BOPs. Verify if the gas is getting to the bradenhead via a wellhead leak. If so, re-dress wellhead, nipple down and move off. If there is no casing leak proceed with step 5.
5. Add approx 300' of tubing and tag for fill. POOH with tubing. Note: parts of a retrievable bridge plug were pushed to 5496' in 1995.
6. RIH with RBP and packer for 7" 20# casing and test for a casing leak. Try to minimize the amount of fluid lost to the Mesa Verde while testing. Note: since the cement top was estimated to be 1100' from temperature survey, you may want to test on the way in the hole. Note: If no casing leak is found, set RBP at 3000', fill hole with 2% KCl fluid and run CBL. Notify Houston with results of CBL and a squeeze plan will be developed.
7. Establish injection into casing leak with bradenhead valve open. If it will circulate, design cement job to bring cement to surface. If it will not circulate, design cement job to block squeeze the casing leak.
8. Dump 20' of sand on top of RBP. Squeeze casing leak.
9. RIH with bit and drill out cement to below casing leak. Pressure test casing to 500 psi. If casing does not test, re-squeeze. If squeezes hold, cleanout out to top of sand on RBP. POOH
10. RIH with RBP retrieving head, circulate sand off of RBP. Equalize across the RBP, release RBP and POOH.
11. If fill was found in step 5, run bailer or bit and clean out to plug back TD of 5496'.
12. RIH with seating nipple and 2 3/8" tubing, land tubing at approximately 5200'
13. ND BOP stack and NU tree. Make a plunger run to verify no crimped tubing prior to moving completion unit.
14. RD and move off completion unit
15. Put well on production and slowly increase choke sizes to keep from surging the well.

Pat Bergman
281-293-6517 (office)
281-382-8103 (cell)
281-346-1487 (home)
July 25, 2002