

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

| | |
|---|--------------|
| WELL API NO. | 30-045-22943 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unti Agreement Name STATE COM F | |
| 8. Well No. 1A | |
| 9. Pool name or Wildcat BLANCO MESAVERDE | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, WL3 3044
Houston, TX 77252

4. Well Location

Unit Letter P 790 feet from the SOUTH line and 790 feet from the EAST line

Section 36 Township 32N Range 12W NMPM County SAN JUAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Bradenhead repair ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

OCD Reference #RBDMS CTP0220051326.

Conoco Inc. has repaired the bradenhead as per the attached daily summary report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Regulatory Analyst DATE 11/06/2002

Type or print name Deborah Marberry

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY CHARLIE T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV - 8 2002

Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

State Com F #1A

790' FSL & 790' FEL, Section 36, T-32-N, R-12-W

San Juan County, NM

Lease Number:

API Number: 30-045-22943

October 4, 2002

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Bradenhead Repair Report

Bradenhead Repair Summary:

Notified NMOCD & BLM on 9-30-02

- 9-30-02 MOL. Catch plunger. Blow down flow lines. Held JSA. RU. Well pressures: casing, tubing 200# and bradenhead 60#. Line pit. Open up well and blow down tubing and casing pressures; no effect on bradenhead. Pump 30 bbls of water down tubing to kill well. Blow bradenhead how to 0#. ND wellhead. NU BOP and test to 2000#, OK. PU 9 joints tubing and tag bottom at 5496'. TOH and tally 167 joints 2-3/8" tubing from well, 5198' with no KB. Crimped one joint tubing, LD. Found heavy scale on tubing from 5000' to 5200'. No fill, tagged junk RBP at 5496'. PU 7" casing scraper and TIH to 2961'. TOH and LD casing scraper. PU Baker RBP and TIH. Set RBP at 2961'. Load and circulate hole clean with 130 bbls of water. Pressure test 7" casing to 500# for 5 min, held OK. Stand back 1 stand of tubing. Dump 20' of sand and displace. Shut in well. SDFD.
- 10-1-02 Held JSA. Blow down 60# bradenhead pressure. TOH with tubing and LD retrieving head. RU Blue Jet. Ran CBL log. Found TOC at 400'. Perforate 4 squeeze holes at 350'. RD Blue Jet. Establish circulation out bradenhead with 35 bbls of water. Cement plug #1 with a total of 160 sxs cement: first, mix and pump 110 sxs down the tubing and 7" casing to circulate cement from 350' to surface, circulate good cement out bradenhead; second, shut in bradenhead valve; and third, displace cement to 271' inside the 7" casing, to squeeze 50 sxs into annulus, final pressure 1000#. Shut in well. WOC. SDFD.
- 10-2-02 Held JSA. Open up well. PU 6-1/4" bit with bit sub and TIH. Tag cement at 280'. RU power swivel. Drill cement from 270' to 400'. RIH with tubing to 487'. LD swivel. Pressure test casing to 500# for 5 min, OK. TOH with tubing. LD bit and bit sub. PU retrieving head and TIH; tag sand. Circulate out 20' of sand. Latch onto RBP at 2961' and work to release. Pump 11 bbls of water down tubing and worked RBP free. Shut in well. SDFD.
- 10-3-02 Held JSA. Blow down 100# casing and tubing pressure. TOH and LD tubing and RBP. Rack up swivel. PU new mule shoe, seating nipple and 167 joints tubing. TIH while rabbiting tubing into well, replace 4 crimped joints. LD tongs. RU packoff with 1 joint and sandline with swab tool and a 1.91" tubing broach. RIH with broach and tag SN at 5198'. TOH and RD swab tools. ND BOP and NU wellhead. Return well to production. RD and MOL.
S. McFadden with Conoco, was on location.