SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6 UTE MOUNTAIN TRIBAL "L" NO. 2

The geologic name of the surface formation is the Cretaceous Cliffhouse.

The estimated tops of important geological formations bearing hydrocarbons are:

FORMATION	DEPTH	ELEVATION
Gallup	2460*	+4320'
Greenhorn	3020'	+3770 '
Dakota	3144'	+3640'
Morrison	3390'	+3390'
Total Depth	3400'	

Estimated KB Elevation: 6784'

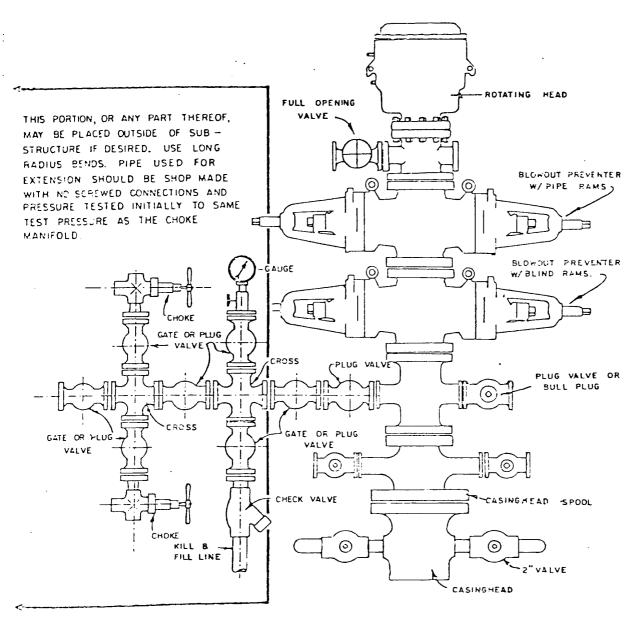
EST. DEPTH	CSG. SIZE	WEIGHT	HOLE SIZE	SACKS CEMENT - TYPE
300' 3400'	8-5/8" 4-1/2"	24# 10.5#	12-1/4" 7-7/8"	300 - Class "B", 2% CaCl ₂ . 750 - Class "B", 6% Gel, 2# Med Tuf Plug per sx. 100 - Class "B" Neat.

Amoco's standard blowout prevention will be employed; see attached drawing of our blowout preventer design.

Drilling fluid to TD will be a low solids non-dispersed mud system.

Amoco plans to run the following logs: From TD to 300, Induction Electric and Density-Gamma Ray. No Cores or Drill Stem Tests will be taken.

In the past, drilling in this area has shown that no abnormal pressures, temperatures, nor hydrogen sulfide gas will be encountered at these depths.



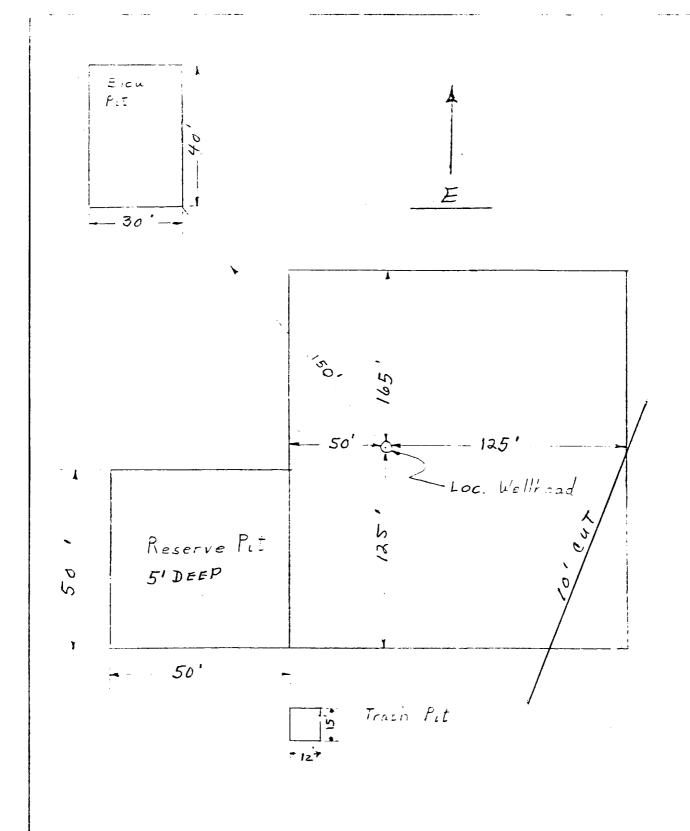
BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969

MULTI-POINT SURFACE USE PLAN

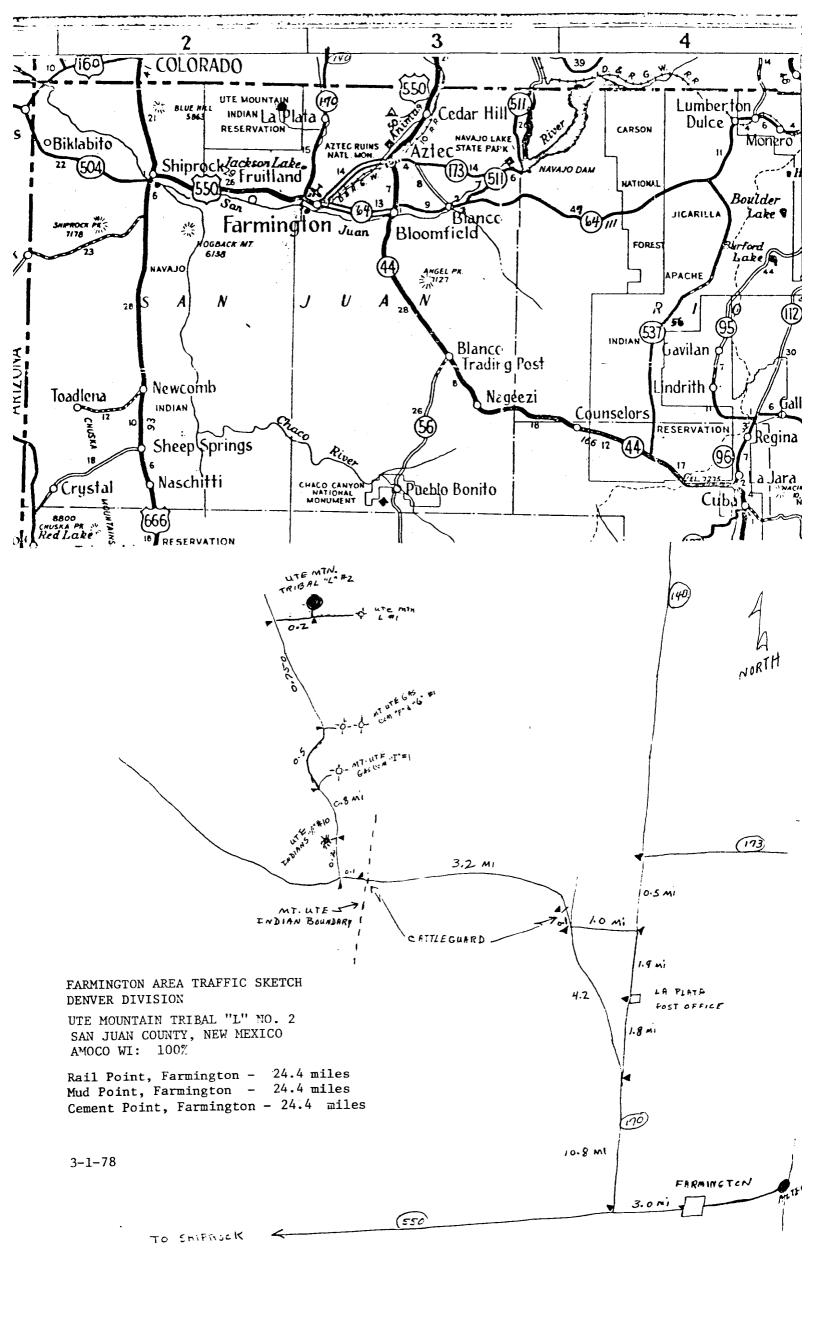
UTE MOUNTAIN TRIBAL "L" NO. 2 1040' FSL & 810' FWL, SECTION 24, T-32-N, R-14-W SAN JUAN COUNTY, NEW MEXICO

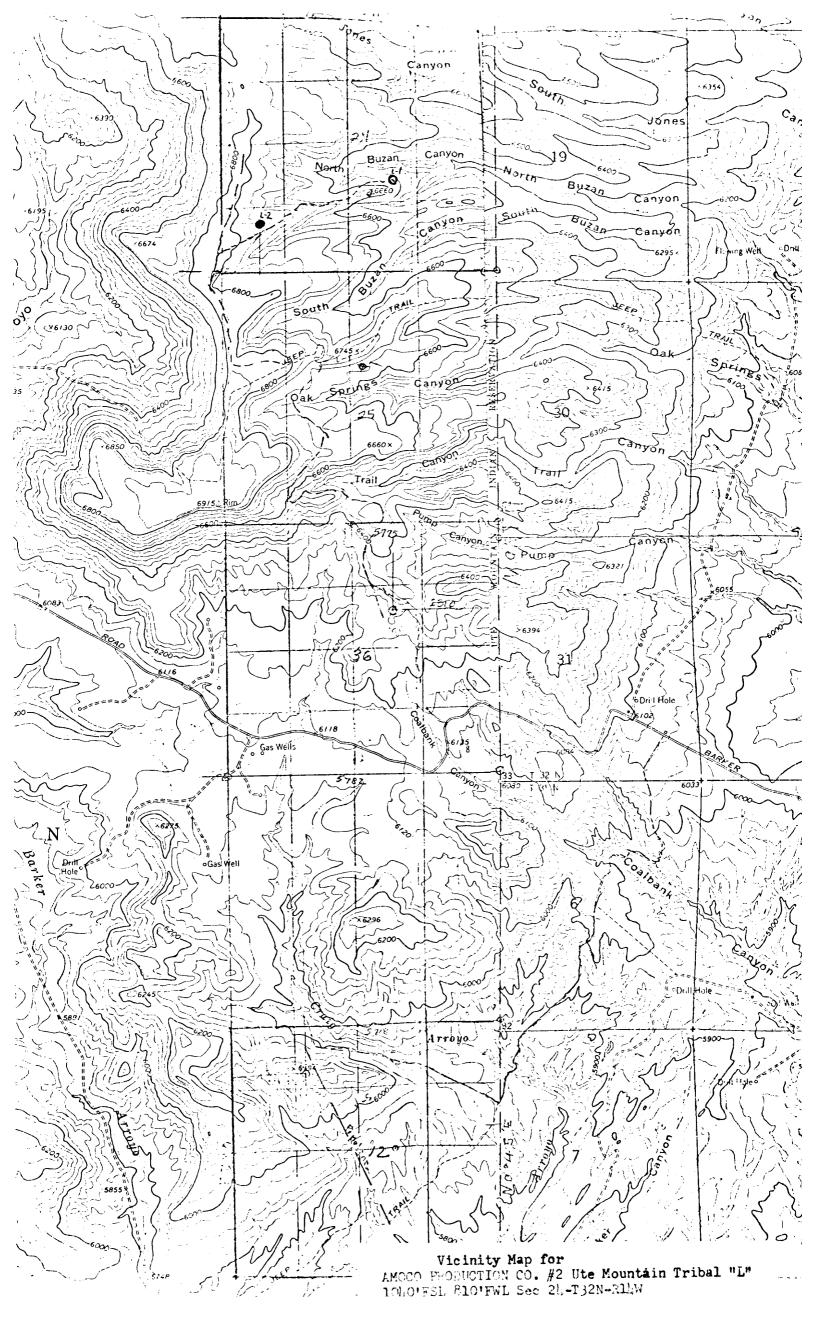
- The attached road map and sketch shown the proposed route to the location and distances from towns.
- 2. No new road for access is needed to be built. The proposed well is 135' east on existing road to Ute Mountain Tribal "L" No. 1.
- Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are two 380-barrel storage tanks and facilities located at Mountain Ute Gas Com "F" No. 1 spotted on the vicinity map.
- 5. Water will be hauled from a private water well a distance of approximately three miles.
- 6. No construction materials will be hauled in for this location.
- Excess mud will be hauled out of the reserve pit and bladed into existing roads.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A cut of approximately 10 feet will be made on the southwest side of location.
- 10. Restoration of the surface will be accomplished by cleaning up and revelling upon completion of the well. Drilling mud will be hauled away and the reserve pit back filled. Reseeding of the site will be in accordance with instructions from the Bureau of Indian Affairs.
- 11. The general topography and soil characteristics are a rocky and sandy sloping terrain with pinons and cedar trees, with vegetation consisting of sagebrush and native grass.
 - Representatives of the U. S. Geological Survey, Durango Office, and BIA Towaoc Office have inspected the site and found it suitable for drilling. Cultural resources inspection will be conducted by an Archaeologist from San Juan College.
- 12. A Certification Statement by Amoco's representative is included.



__APPROXIMATELY 1.2 Acres

Amoco Production Company	SCALE: NONE
DRILLING LOCATION SPECS UTE MOUNTAIN TRIBAL "L" NO. 2	DRG.





UTE MOUNTAIN TRIBAL "L" NO. 2 1040' FSL X 810' FWL, SECTION 24, T-32-N, R-14-W SAN JUAN COUNTY, NEW MEXICO

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to be best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>AMOCO PRODUCTION</u>

COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

MARCH 1, 1978

Date

Area Supt.

Name and Title

Amoco Production Company's Representative:

L. O. Speer, Jr.

Phone: Office: 505-325-8841; Home: 505-325-3247

Address: 501 Airport Drive

Farmington, NM 87401