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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23007  
Form C-101  
Revised 1-1-65

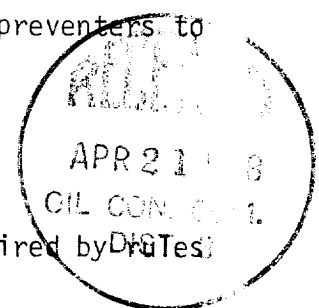
5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tafoya
9. Well No. 1-A
10. Field, Pool, or Wildcat Mesaverde
12. County San Juan
19. Proposed Depth 4800'
19A. Formation Mesaverde
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5987'
21A. Kind & Status Plug. Bond Blanket bond in
21B. Drilling Contractor NA
22. Approx. Date Work will start June 15, 1978

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	2. Name of Operator Consolidated Oil & Gas, Inc.
3. Address of Operator 1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295	
4. Location of Well UNIT LETTER <del>11</del> F LOCATED 1980 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 35 TWP. 32 North RGE. 13 West UNMPM	
21. Elevations (Show whether DF, RT, etc.) 5987'	
21A. Kind & Status Plug. Bond Blanket bond in	
21B. Drilling Contractor NA	
22. Approx. Date Work will start June 15, 1978	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	250'	200	Circ.
7-7/8"	4-1/2"	10.5	4800'	300	2000'

1. Drill 12-1/4" hole to  $\pm$  250'. Set 8-5/8" casing. Circulate cement to surface.
2. WOC 12 hours.
3. Install blowout preventers. Pressure test surface casing and blowout preventers to 1000#.
4. Drill 7-7/8" hole to 4800' with fresh water gel mud. Log.
5. Run 4-1/2" casing and cement same with approximately 300 sx.
6. Selectively perforate and stimulate the Mesaverde and complete as required by rules and regulations.

gas debited



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Panham Title Senior Production Engineer Date April 19, 1978

(This space for State Use)

APPROVED BY Frank E. Chang TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Subject to approval of M.S.L.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator <b>CONSOLIDATED OIL AND GAS, INC.</b>		Lease <b>TAFOYA</b>		Well No. <b>1-A</b>	
Unit Letter <b>F</b>	Section <b>35</b>	Township <b>32 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1940</b> feet from the <b>NORTH</b> line and <b>1850</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5987</b>	Producing Formation <b>Mesaverde</b>	Pool <b>Blanco Mesaverde</b>		Dedicated Acreage <b>320</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation .....

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) .....

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Charles M. Parham*  
Name

**Charles M. Parham**

Position  
**Sr. Production Engineer**

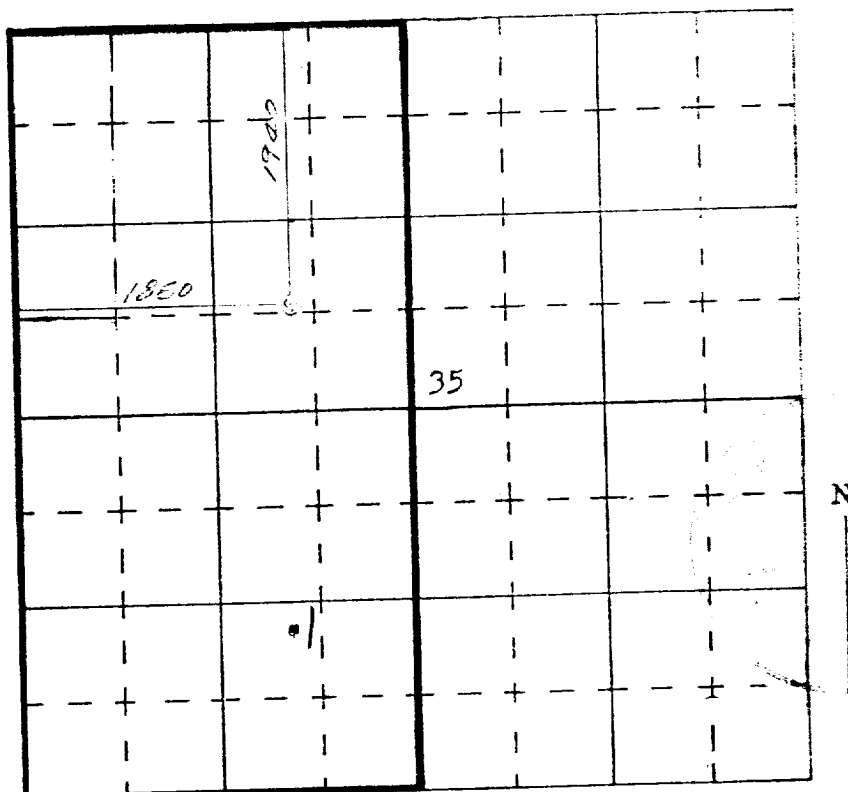
Company  
**Consolidated Oil & Gas, Inc.**

Date  
**April 19, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**30 March, 1978**  
Date Surveyed

*James P. Leese*  
Registered Professional Engineer  
and/or Land Surveyor



SCALE—4 INCHES EQUALS 1 MILE