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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Tafoya	
2. Name of Operator Consolidated Oil & Gas, Inc.				9. Well No. 1-A	
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80295				10. Field and Pool, or Wildcat Mesaverde	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE OR SEC. <u>35</u> TWP. <u>32 N</u> RGE. <u>13 W</u> NMMPM				12. County San Juan	
15. Date Spudded 7-12-78	16. Date T.D. Reached 7-19-78	17. Date Compl. (Ready to Prod.) 7-19-78	18. Elevations (DF, RKB, RT, GR, etc.) 6000' RKB	19. Elev. Casinghead 5987'	
20. Total Depth 4975'	21. Plug Back T.D. 4942'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4666'-4902' Mesaverde				27. Was Well Cored No	
26. Type Electric and Other Logs Run FDC-CNL, IES, Gr-Ind					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	264' KB	12-1/4"	200 sx CI B	None
4-1/2"	10.5#	4975' KB	7-7/8"	130 sx 65-35 Poz & 415 sx 50-50 poz	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				1-1/2"	4645'
31. Perforation Record (Interval, size and number) 4666'-4902' (24 - 3/8" holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4666'-4902' 4666'-4902' AMOUNT AND KIND MATERIAL USED Acidized w/1400 gals 15% NE H C frac w/gelled 3% H Cl 79,000 gals w/144,000# sand		
33. PRODUCTION Date First Production 8-15-78 Production Method (Flowing, gas lift, pumping, etc.) Flowing Well Status (Prod. or Shut-in) SI WO pipeline connection					
Date of Test 8-15-78	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		
Flow Tubing Press. 133 psi	Casing Pressure 659 psi	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test				Test Witnessed By Neil Tefteller	
35. List of Attachments Logs sent by Schlumberger					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D.T. Stogre</u>			TITLE _____ DATE _____		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	455'	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.
T. Salt	T. Strawn	T. Kirtland-Fruitland	718'	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	
B. Salt	T. Atoka	T. Pictured Cliffs	2267'	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	
T. Yates	T. Miss	T. Cliff House	3907'	T. Leadville	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	
T. 7 Rivers	T. Devonian	T. Menefee	4100'	T. Madison	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	
T. Queen	T. Silurian	T. Point Lookout	4654'	T. Elbert	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	
T. Grayburg	T. Montoya	T. Simpson		T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. San Andres	T. McKee	T. Ellenburger		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Glorieta	T. McKee	T. Ellenburger		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Paddock	T. McKee	T. Ellenburger		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Blinberry	T. Gr. Wash	T. Morrison		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Tubb	T. Granite	T. Todillo		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Drinkard	T. Delaware Sand	T. Bone Springs		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Abo	T. Bone Springs	T. Wingate		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Wolfcamp	T. Chinle	T. Permian		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Penn.	T. Permian	T. Penn.		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	
T. Cisco (Bough C)	T. Penn.	T. Penn.		T. Simpson	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	250'	250'	Sand & Gravel				
250'	2350'	2100'	Sand & Shale				
2350'	3850'	1500'	Shale				
3850'	4650'	800'	Sand, Shale & Coal				
4650'	4975'	325'	Sand & Shale				