	HO. DE COPPLY PECETYAN 5	1				
	Бізтипонтіон	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION			
	SANTA FE		T FOR ALLOWABLE	ARPPION	Form C=104 Supersedes Old C=104 and C=1	
	FILE / -		AHO		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND	NATURAL GAS		
	LAHO OFFICE					
	TRAMSPORTER GAS /	_				
	OPERATOR	_	•			
1.	PROPATION OFFICE		·····			
	Consolidated Oil & Cas, Inc.					
	1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box	:)	Other (Pleas	e explain)		
	New Well	Change in Transporter of:				
	Recompletion .	Oil Dry C	Gas Z			
	Change in Ownership	Casinghead Gas Cond	ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE			,	
	Lease Name	Well No. Posty Marie, Including	Formation	Kind of Lease	Lease No.	
	Tafoya	1-A Mesaverde		State, Federal or Fee	Fee	
	Location					
	Unit Letter 198			Feet From The	lest:	
	Line of Section 35 To	wnship 32 North Range	13 West , NMPN	, San Juan	l County	
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil			** * * * * * * * * * * * * * * * * * * *		
			Address (Give address to which approved copy of this form is to be sent)			
	Inland Corporation Name of Authorized Transporter of Casinghead Gas		P. O. Box 1528, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas detually connect	•		
						
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling orde	r number:		
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well X	New Well Workover	Deepen Plug E	Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	7-12-78	7-19-78	4975	' 4	942'	
	5987' GL	Name of Producing Formation Mesaverde	Top O!!/Gas Pay 4666		g Depth 645 '	
	Perforations 4666'-4902'		_		Casing Shoe	
	4666'-4902'			4	.975 '	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT	
	12-1/4''	8-5/8''	264' KB		sx C1 ''B''	
	7-7/8"	4-1/2''	4975' KB		sx 65-35 poz & 415	
				$_{\rm sx.5}$	0-50 poz	
	1-1/2'' 4645' KB					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.)		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
					1 all the same	
ļ	Actual Fred, During Test	Oil-Bbls.	Water - Bbls.	Gas - N	7	
ļ		<u> </u>			1 100	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1 to the state of
Actual Fred. During Test	Oil-Bbls.	Water - Bbla.	Gas - MOF
			The state of the
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF-293/ CV-1725	3 hrs		

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF-2934, CV-1725	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
1 pt back pressure	915 psig	930 psig	3/4"
		011 0011055	

VI. CERTIFICATE OF COMPLIANCE

August 23, 1978

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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D. T. Stogner, Jr. (Signature)
Vice Pres. Operations, Gulf Coast-West Tex. Div
(Title)

(Dute)

OIL CONSERVATION COMMISSION

APPROVE	DA	AU6		_, 19
BY				
TITLE	APUTY OIL	in the second		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be flied for each pool in multiply completed wells.