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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Montoya					
2. Name of Operator Consolidated Oil & Gas, Inc.						9. Well No. 1-A					
3. Address of Operator 1860 Lincoln Street, Lincoln Tower Bldg., Denver, CO 80295						10. Field and Pool, or Wildcat Basin Dakota					
4. Location of Well UNIT LETTER "I" LOCATED 1850 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE OF SEC. 35 TWP. 32N RGE. 13W NMPM						12. County San Juan					
15. Date Spudded 9-13-78		16. Date T.D. Reached 9-26-78		17. Date Compl. (Ready to Prod.) 11-18-78		18. Elevations (DF, RKB, RT, GR, etc.) 5887 RKB		19. Elev. Casinghead 5874			
20. Total Depth 6950'		21. Plug Back T.D. 6910'		22. If Multiple Compl., How Many Dual		23. Intervals Drilled By Rotary Tools 0-6950'		Cable Tools -----			
24. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6772'-6860'								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-CBL, Dual Induction Laterolog, Neutron Formation Density Log.								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0#		255'		12-1/4"		200 sx C1 B		None	
5-1/2"		15.5#		6947'		7-7/8"		680 sx 65-35 Pozmix		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										1-1/2"	
										6755'	
										6730	
31. Perforation Record (Interval, size and number) 6772'-6860' (16 x 0.32" holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6772'-6860'		Acid'd w/1200 gals 10% Acetic acid, -Frac'd w/72,500 gal 1% KCl gelled & 102,500# 20-40 sand			
						6772'-6860'					
33. PRODUCTION											
Date First Production 11-18-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WO pipeline connec.					
Date of Test 11-18-78		Hours Tested 3 hrs		Choke Size 3/4"		Prod'n. For Test Period -----		Oil - Bbl. -----		Gas - MCF 194.50	
Flow Tubing Press. 119 psi		Casing Pressure -----		Calculated 24-Hour Rate -----		Oil - Bbl. -----		Gas - MCF 1556 Mcf		Water - Bbl. -----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test.						Test Witnessed By Neil Tefteller					
35. List of Attachments Set of open hole logs sent by Schlumberger.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>D.T. Stogner</u>				TITLE <u>Vice President, Operations</u>				DATE <u>11-24-78</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	448'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	734'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2165'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3776'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4046'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4495'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	6594'	T. Ignacio Qizte
T. Clorieta	T. McKee	T. Base Greenhorn	6690'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp		T. Chinle		T.
T. Penn.		T. Permian		T.
T. Cisco (Bough C)		T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	240'	240'	Clay				
240'	2150'	1910'	Sand & Shale				
2150'	3640'	1490'	Shale				
3640'	4490'	850'	Sand, Shale & Coal				
4490'	4960'	470'	Sand & Shale				
4960'	5880'	920'	Shale				
5880'	6950'	1070'	Sand & Shale				