

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

5

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Consolidated Oil & Gas, Inc.

Address

1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Montoya

Well No.

1-A

Pool Name, including Formation

Basin Dakota

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

"I"

:

1850

Feet From The

South

Line and

790

Feet From The

East

Line of Section

35

Township

32 North

Range

13 West

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Inland Corporation

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1528, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

"I"

Sec.

35

Twp.

32N

Rge.

13W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'ty.

Diff. Res'ty.

Date Spudded

9-13-78

Date Compl. Ready to Prod.

11-18-78

Total Depth

6950'

Elevations (DF, RKB, RT, GR, etc.)

5887' RKB

Name of Producing Formation

Basin Dakota

Top Oil/Gas Pay

6772'

Perforations

6772'-6860' (16 x 0.32" holes)

P.B.T.D.

6910'

Tubing Depth

6755'

Depth Casing Shoe

6947'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

255'

200 sx C1 B

7-7/8"

5-1/2"

6947'

680 sx 65-35 Pozmix

1-1/2"

6755'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

AOF 1641; CV 1556

3 hrs

Casing Pressure (Shut-in)

Choke Size

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

PACKER

3/4"

1 pt back pressure

1682 psi

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.T. Stogner Jr.

Vice Pres., Operations, Gulf Coast-West

November 24, 1978

OIL CONSERVATION COMMISSION

APPROVED

DEC 4 1978

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.