



Southland Royalty Company

October 27, 1978

Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87413

Gentlemen:

The following is the deviation record for the Day State #2 well located in Section 32, T32N, R11W, San Juan County, New Mexico.

Dev. 1 ° at 243'	Dev. 3/4° at 4395'
Dev. 1 ° at 786'	Dev. 1/2° at 4881'
Dev. 3/4° at 1653'	Dev. 1/2° at 5378'
Dev. 1/2° at 2351'	Dev. 1/2° at 5889'
Dev. 1/2° at 2806'	Dev. 3/4° at 6254'
Dev. 1 ° at 3376'	Dev. 1/2° at 6717'
Dev. 3/4° at 3889'	Dev. 3/4° at 7241'

Yours truly,

L. O. Van Ryan
District Production Manager

LOVR/dg

NOTARY SEAL

State of New Mexico
County of San Juan

The foregoing instrument was acknowledged before me this 27th day of October, 1978 by L. O. Van Ryan of Southland Royalty Company, on behalf of said company.

NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires: 11-20-82

DONNA F. GATTIS
NOTARY-NEW MEXICO



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SOUTHLAND ROYALTY COMPANY	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Day State	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	State	Lease No.
Location					
Unit Letter E	1830	Feet From The North	Line and 1130	Feet From The West	
Line of Section 32	Township 32N	Range 11W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-11-78	Date Compl. Ready to Prod. 10-18-78	Total Depth 7799'	P.B.T.D. 7793'					
Elevations (DF, RKB, RT, GR, etc.) 6534' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7682'	Tubing Depth 7724'					
Perforations 7682'-7793'	Depth Casing Shoe 7799'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	236'	120 SXS					
8-3/4"	7"	3376'	291 SXS					
6-1/4"	4-1/2"	3217'-7799'	486 SXS					
	2-3/8"	7724'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

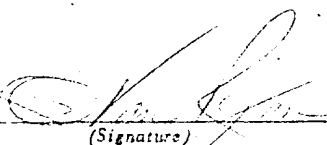
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,086	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2005 psig	Casing Pressure (Shut-in) 2005 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Manager
(Title)
October 27, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1978, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.