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LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Culpepper Martin

9. Well No.
#17

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator
Southland Royalty Company

3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico

4. Location of Well
UNIT LETTER <u>O</u> , <u>1070</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>T32N</u> RANGE <u>R12W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6025' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
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NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-78 Ran 113 joints of 7", 23#, K-55, 8rd casing landed at 4677'. Cemented with 245 sacks 50/50 Class "B" Poz, 6% gel, 1/4# flocele per sack followed by 70 sacks Class "B" with 2% CaCl₂. Plug down at 9:15 AM 5-22-78

6-10-78 Ran 17 joints of 4-1/2", 11.6#, K-55 and 42 joints of 4-1/2", 10.5#, K-55 liner set from 4520'-7111'. Cemented with 255 sacks 50/50 Class "B" Poz 6% gel, 1/4# gel flake per sack and 0.6% Halad 9. Plug down at 3:30 PM 6-10-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE June 12, 1978

Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE JUN 13 1978

CONDITIONS OF APPROVAL, IF ANY: