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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Culpepper Martin	
2. Name of Operator		Southland Royalty Company		3. Address of Operator		P. O. Drawer 570, Farmington, New Mexico		9. Well No.		17	
4. Location of Well		UNIT LETTER 0 LOCATED 1070 FEET FROM THE South LINE AND 1840 FEET FROM		12. County		San Juan		10. Field and Pool, or Wildcat		Basin Dakota	
15. Date Spudded		5-16-78		16. Date T.D. Reached		6-9-78		17. Date Compl. (Ready to Prod.)		10-18-78	
18. Elevations (DF, RKB, RT, GR, etc.)		6025' GR		19. Elev. Casinghead				20. Total Depth		7120'	
21. Plug Back T.D.		7109'		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools 0-7120'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		7010'-7093'		25. Was Directional Survey Made		Deviation		26. Type Electric and Other Logs Run		Gamma Ray Induction, Gamma Ray Neutron, Cement Bond Log	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
9-5/8"		36#		221'		12-1/4"		110 SXS			
7"		23#		4677'		8-3/4"		315 SXS			
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
4-1/2"		4520'		7111'		255				--	
31. Perforation Record (Interval, size and number)		7010', 7018', 7026', 7087', 7093'		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				Depth Interval		Amount and Kind Material Used	
								7010'-7093'		36,834 gals 1% KCl water	
										38,430 gals Apollo 30 gel	
										65,500# 20/40 sand	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Flowing		shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10-25-78		3 hrs		3/4"							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
83		456						1166			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		Tom Short					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		TITLE		District Production Manager		DATE		October 26, 1978	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1206	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1957	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2410	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4001	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4768	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6983	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation