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SANTA FE		NEWA	MEXICO OIL CON	SERVATION (COMMISSION	5a. Inc	licate Type o	of Lease
FILE	W		TION OR RECO			LOG Sto	ite	Fee X
U.S.G.S.		TELE COMI EL	THOR OR REO.	J		5, Stat	e Cil & Gas	Lease No.
LAND OFFICE						:		
OPERATOR						7777	777777	
la. TYPE OF WELL						7. Uni	t Agreement	Name
	OIL	GAS WELL	IXX					
b. TYPE OF COMPLET	WELI TION	L WELL	YED XX	OTHER		8. Far	m or Lease N	lame
NEW IXX WOR	к	PLUG	DIFF.			Cu1	pepper M	lartin
well IAZ over	R DEEPE	NL_J BACK	L_I RESVR.[]	OTHER		9, Wel		
-	1 D 14	C				17		
	and Royalty	Company				1	eld and Pool	or Wildcat
3. Address of Operator							10. Field and Pool, or Wildcat Basin Dakota	
)rawer 570,	Farmingtor	ı, New Mexic	0		Da	SIN Dake	la .
4. Location of Well								
UNIT LETTER 0	LOCATED	1070 FEET FE	ROM THE Sout	h LINE AND	1840 FEE	T FROM		
				TITITI	1111111	12.00	ounty	
Fast	33 r	ws 32N ss	E. 12W, MPM			Sə.n	Juan	
THE ESSURE OF S	15. Date T.D. R	eached 17. Date	Compl. (Ready to I	Prod.) 18, Ele	evations (DF, RKI	B, RT, GR, etc.) 19. Elev. C	Cashinghead
•	6-9-78		10-18-78		6025' GR	•		
5-16-78 20. Total Depth		g Back T.D.		e Compl., How		, Rotary Tools	. Cab	le Tools
_	21.114	7109'	Many	,	Drilled By	0-7120		
7120' 24. Producing Interval(s			Nema					Directional Survey
24. Producing Interval(s	;), of this complet	iton = Top, Botton	i, Maine				Mad	
							Devis	ation
7010'-7093'							27. Was Well	
26. Type Electric and O	ther Logs Run					1		l Cored
			_					. 00.00
Gamma Ray Inc	duction, Ga	amma Ray Net	utron, Cemen	t Bond Lo	g		No No	
Gamma Ray Inc	duction, Ga		utron, Cemen					
	duction, Ga	CAS	SING RECORD (Rep	ert all strings s	et in well)	NG RECORD	No	MOUNT PULLED
28. CASING SIZE		CAS	SING RECORD (Rep	eort all strings s ESIZE	et in well)		No	
28.	WEIGHT LB.	CAS	SING RECORD (Rep	ert all strings s	et in well) CEMENTI	3	No	
28. CASING SIZE 9-5/8"	WEIGHT LB.	CAS /FT. DEPTH 221	SING RECORD (Rep	eort all strings s ESIZE	cet in well) CEMENTII 110 SXS	3	No	
28. CASING SIZE 9-5/8"	WEIGHT LB.	CAS /FT. DEPTH 221	SING RECORD (Rep	eort all strings s ESIZE	cet in well) CEMENTII 110 SXS	3	No	
28. CASING SIZE 9-5/8" 7"	WEIGHT LB 36# 23#	CAS /FT. DEPTH 221 4677	SING RECORD (Rep	eort all strings s ESIZE	cet in well) CEMENTII 110 SXS	5	No	
28. CASING SIZE 9-5/8" 7"	WEIGHT LB., 36# 23# 	CAS /FT. DEPTH 221 4677	SING RECORD (Rep	ert all strings s LE SIZE 1/4" 3/4"	cementii 110 sxs 315 sxs	TUBING	No A	MOUNT PULLED
28. CASING SIZE 9-5/8" 7" 29. SIZE	WEIGHT LB., 36# 23# L	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	eort all strings s ESIZE	cementii 110 sxs 315 sxs	5	No A	
28. CASING SIZE 9-5/8" 7"	WEIGHT LB., 36# 23# 	CAS /FT. DEPTH 221 4677	SING RECORD (Rep	ert all strings s LE SIZE 1/4" 3/4"	cementii 110 sxs 315 sxs	TUBING	No A	MOUNT PULLED
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2"	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111'	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN	SIZE 2-3/8"	TUBING DEPTH S 7085	NO A	MOUNT PULLED PACKER SET
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electrical	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A	30, SIZE 2-3/8"	TUBING DEPTH S 7085	RECORD ET	PACKER SET
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2"	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A DEPTH II	CEMENTII 110 SXS 315 SXS 30. SIZE 2-3/8" CIQ, SHOT, FRAG	TUBING DEPTH S 7085' CTURE, CEMEN	RECORD ET NT. SOUEEZE ND. KIND. MA	PACKER SET F, ETC. TERIAL USED
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electrical	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A	30, SIZE 2-3/8" CID, SHOT, FRACE 193" 1	TUBING DEPTHS 7085' CTURE, CEMEN AMOUNT AN 36,834 ga	RECORD ET NT. SQUEEZE ND KIND MA IS 1% KC	PACKER SET F, ETC. TERIAL USED 1 water
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electric	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A DEPTH II	30, SIZE 2-3/8" CID, SHOT, FRACE SIZE CID, SHOT, FRACE SIZE CID SIZE CID SHOT, FRACE SIZE CID SIZE CI	TUBING DEPTHS 7085 CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal	RECORD ET VT. SQUEEZE VD. KIND MA LS 1% KC	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electrical	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A DEPTH II	30, SIZE 2-3/8" CID, SHOT, FRACE SIZE CID, SHOT, FRACE SIZE CID SIZE CID SHOT, FRACE SIZE CID SIZE CI	TUBING DEPTHS 7085' CTURE, CEMEN AMOUNT AN 36,834 ga	RECORD ET VT. SQUEEZE VD. KIND MA LS 1% KC	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electrical	WEIGHT LB 36# 23# L TOP 4520'	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number)	SING RECORD (Rep. H SET HOIL 1 12- 2 8- 3 SACKS CEMENT	SCREEN 32. A DEPTH II	30, SIZE 2-3/8" CID, SHOT, FRACE SIZE CID, SHOT, FRACE SIZE CID SIZE CID SHOT, FRACE SIZE CID SIZE CI	TUBING DEPTHS 7085 CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal	RECORD ET VT. SQUEEZE VD. KIND MA LS 1% KC	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Electric	WEIGHT LB 36# 23#	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093'	SING RECORD (Rep. 12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	SCREEN 32. A DEPTH IT 70101-70	30. SIZE 2-3/8" CIQ, SHOT, FRAG	TUBING DEPTHS 7085' CTURE, CEMEN AMOUNT AN 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Flection 7010', 7018'	WEIGHT LB 36# 23#	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093'	SING RECORD (Rep. 12-1-12-1-13-13-13-13-13-13-13-13-13-13-13-13-1	SCREEN 32. A DEPTH IT 70101-70	30. SIZE 2-3/8" CIQ, SHOT, FRAG	TUBING DEPTHS 7085' CTURE, CEMEN AMOUNT AN 36,834 gal 38,430 gal 65,500# 20	RECORD ET VT. SQUEEZE VD. KIND MA LS 1% KC	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Fleating 7010', 7018'	WEIGHT LB 36# 23#	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093'	SING RECORD (Rep. 18 1 12 1 12 1 18 1 18 1 18 1 18 1 18	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and	30. SIZE 2-3/8" CIQ, SHOT, FRAG	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Fleating 7010', 7018'	WEIGHT LB 36# 23#	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093'	SACKS CEMENT 255 PRODucing, gas lift, pump Flowin	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and	30. SIZE 2-3/8" CIQ, SHOT, FRAG	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT SQUEEZE ND KIND MA IS 1% Kc IS Apoll 0/40 san Status (Proc Shut in	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018') Date of Test	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093'	SING RECORD (Report of the set of	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and	cementil 110 sxs 315 sxs 315 sxs 30, size 2-3/8" CID, SHOT, FRAC	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT SQUEEZE ND KIND MA IS 1% Kc IS Apoll 0/40 san Status (Proc Shut in	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Section 7010', 7018'	WEIGHT LB., 36# 23# L TOP 4520. (Internal, size and 7026', 70	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' Choke Size 3/4'' re Calculated 2	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and	cementii 110 sxs 315 sxs 315 sxs 30. size 2-3/8" CIQ, SHOT, FRAG NTERVAL 1931 (type pump)	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	NO A RECORD ET NT. SOUEEZE NT. SOUEEZE	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Flection 7010', 7018' Date of Test 10-25-78 Flow Tubing Press.	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Produ Hours Tested 3 hrs Casing Pressur	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' Choke Size 3/4''	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH IT 70101-70 OUCTION Ding - Size and Gas - MC	CEMENTII 110 SXS 315 SXS 30, SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 193 T Cype pump) Gas — MCF Water	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	NO A RECORD ET NT. SOUEEZE NT. SOUEEZE	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018' Date of Test 10-25-78 Flow Tubing Press. 83	WEIGHT LB 36# 23# L TOP 4520' Anternal, size and, 7026', 70 Produ Hours Tested 3 hrs Casing Pressur 456	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' action Method (Flo Choke Size 3/4'' Te Calculated 2- Hour Rate	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH IT 7010 - 70 DUCTION Ding - Size and g Oil - Bbl.	cementii 110 sxs 315 sxs 315 sxs 30. size 2-3/8" CIQ, SHOT, FRAG NTERVAL 1931 (type pump)	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc shut in II. Gas Oil Gravit	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Special (7010', 7018') Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (WEIGHT LB 36# 23# L TOP 4520' Anternal, size and, 7026', 70 Produ Hours Tested 3 hrs Casing Pressur 456	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' action Method (Flo Choke Size 3/4'' Te Calculated 2- Hour Rate	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH IT 70101-70 OUCTION Ding - Size and Gas - MC	CEMENTII 110 SXS 315 SXS 30, SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 193 T Cype pump) Gas — MCF Water	TUBING DEPTHS 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc shut in II. Gas-	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018' Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (Sold	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Heurs Tested 3 hrs Casing Pressur 456 (Sold, used for full)	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' action Method (Flo Choke Size 3/4'' Te Calculated 2- Hour Rate	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH IT 70101-70 OUCTION Ding - Size and Gas - MC	CEMENTII 110 SXS 315 SXS 30, SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 193 T Cype pump) Gas — MCF Water	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20 Well Water Bb Bbl.	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc shut in II. Gas-	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Special (7010', 7018') Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Heurs Tested 3 hrs Casing Pressur 456 (Sold, used for full)	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' action Method (Flo Choke Size 3/4'' Te Calculated 2- Hour Rate	SING RECORD (Rep. 12-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	SCREEN 32. A DEPTH IT 70101-70 OUCTION Ding - Size and Gas - MC	CEMENTII 110 SXS 315 SXS 30, SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 193 T Cype pump) Gas — MCF Water	TUBING DEPTH S 7085' CTURE, CEMER AMOUNT AR 36,834 gal 38,430 gal 65,500# 20 Well Water Bb Bbl.	RECORD ET NT. SOUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc shut in II. Gas-	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018' 33. Date First Production Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (Sold 35. List of Attrohments	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Hours Tested 3 hrs Casing Pressur 456 (Sold, used for full)	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' Choke Size 3/4'' re Calculated 2-Hour Rate el, vented, etc.)	PRODUCTION OF SET HOLD IN SACKS CEMENT 255 PRODUCTION OF STATE OF	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and S OII - Bbl.	CEMENTII 110 SXS 315 SXS 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 93' Cype pump) Ggs - MCF	TUBING DEPTH S 7085 ' CTURE, CEMEN AMOUNT AN 36,834 ga 38,430 ga 65,500# 20 Well Water Bb Bbl. Test Witne Tom S	RECORD ET NT. SQUEEZE NT. SQUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc Shut in II. Gas-	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018' Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (Sold	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Hours Tested 3 hrs Casing Pressur 456 (Sold, used for full)	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' Choke Size 3/4'' re Calculated 2-Hour Rate el, vented, etc.)	PRODUCTION OF SET HOLD IN SACKS CEMENT 255 PRODUCTION OF STATE OF	SCREEN 32. A DEPTH II 70101-70 DUCTION Ding - Size and S OII - Bbl.	CEMENTII 110 SXS 315 SXS 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 93' Cype pump) Ggs - MCF	TUBING DEPTH S 7085 ' CTURE, CEMEN AMOUNT AN 36,834 ga 38,430 ga 65,500# 20 Well Water Bb Bbl. Test Witne Tom S	RECORD ET NT. SQUEEZE NT. SQUEEZE ND KIND MA IS 1% KC IS Apoll 0/40 san Status (Proc Shut in II. Gas-	PACKER SET F, ETC. TERIAL USED 1 water o 30 gel d 1. or Shut-in) -Oil Ratio
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (7010', 7018' 33. Date First Production Date of Test 10-25-78 Flow Tubing Press. 83 34. Disposition of Gas (Sold 35. List of Attrohments	WEIGHT LB. 36# 23# L TOP 4520' (Internal, size and, 7026', 70 Hours Tested 3 hrs Casing Pressur 456 (Sold, used for full)	CAS /FT. DEPTH 221 4677 INER RECORD BOTTOM 7111' d number) 087', 7093' Choke Size 3/4'' re Calculated 2-Hour Rate el, vented, etc.)	SING RECORD (Report of the set of this form is tree	SCREEN 32. A DEPTH IT 7010 - 70 OII - Bbl. Gas - MC 1166	CEMENTII 110 SXS 315 SXS 30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL 93' Cype pump) Ggs - MCF	TUBING DEPTH S 7085 TURE, CEMEN AMOUNT AN 36,834 gal 38,430 gal 65,500# 20 Well Water Bb Bbl. Test Witne Tom S	NO A RECORD ET NT. SOUEEZE ND. KIND MA IS 1% KC IS Apoll O/40 san Status (Proc shut in II. Gas- Oil Gravit psed By hort belief.	PACKER SET F, ETC. TERIAL USED 1 water 0 30 gel d 1. or Shut-in) Oil Hatto y — API (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	different New Mexico	Northweste	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 1206	_ T. Penn. "B"			
T. Salt	T. Strawn	7. Rittand I fulfiald	_ T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 2410	_ T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House 4001	T. Leadville			
T. 7 Rivers	T. Devonian	I Menetee	T Madison			
T. Queen	T. Silurian	T. Point Lookout 4768	T. Elbert			
		T. Mancos				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T Granite			
T. Paddock	T. Ellenburger	T. Dakota 6983	_ T			
T. Blinebry	T. Gr. Wash	T. Morrison	_ Т			
T. Tubb	T. Granite	T. Todilto	_ Т			
T. Drinkard	T. Delaware Sand	T. Entrada	_ T			
T. Abo	T. Bone Springs	T. Wingate	— Т. ————			
T. Wolfcamp	Т	T. Chinle	_ Т			
		T. Permian				
		T. Penn. "A"				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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