

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

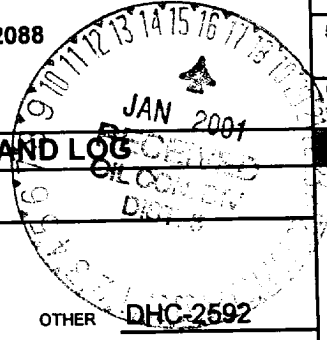
**OIL CONSERVATION DIVISION**

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-23018
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well No. #17
9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota



**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER DHC-2592

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator  
PO BOX 4289, Farmington, NM 87499

4. Well Location  
Unit Letter O : 1070 Feet From The South Line and 1840 Feet From The East Line  
Section 33 Township 32N Range 12W NMPM San Juan County, NM

10. Date Spudded 5-16-78 11. Date T.D. Reached 6-9-78 12. Date Compl. (Ready to Prod.) 1-9-01 13. Elevations (DF&RKB, RT, GR, etc.) 6025'GR 14. Elev. Casinghead

15. Total Depth 7120' 16. Plug Back T.D. 7104' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-7120' Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3594-5012' Mesaverde

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CBL-GR-CCL

22. Was Well Cored  
NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	221'	12 1/4	110 sx	
7	23#	4677'	8 3/4	315 sx	

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	4520'	7111'	255 sx	

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	7088'	

26. Perforation record (interval, size, and number)  
3594-3758', 4512-4668', 4772-4903', 4922-5012'.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3594-3758'</u>	<u>1125 bbl 25# lnr gel, 200,000# 20/40 Brady sd, 1,407,233 SCF N2</u>
<u>4512-4668'</u>	<u>1398 bbl slk wtr, 50,000# 20/40 Brady sand.</u>
<u>4772-5012'</u>	<u>2407 bbl slk wtr, 100,000# 20/40 Brady sand.</u>

**PRODUCTION**

28. Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 1-9-01 Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n for Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. SI 240 Casing Pressure SI 375 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF 919 Pitot gauge Water - Bbl. \_\_\_\_\_ Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By \_\_\_\_\_

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 1-15-01

