DISTRIB	S RECEIVED							_	-
<del></del>		<del>'</del>	NEW	MEXICO OIL CONSEI	DVATION COMMISS	SION	3	30,0	045-23052
SANTAFE	7	<del></del>	NEW.	MEXICO OIL CONSEI	RVATION COMMIS	SIUN		Form C-101 Revised 1-1-6	
FILE	<del></del>	<del>                                      </del>					F	5A. Indicate	Type of Lease
u.s.g.s.	6	5					ļ	STATE	FEE X
LAND OFFIC		7-1					ļ.	5. State Oil	& Gas Lease No.
OPERATOR	1	4							
<u>L</u>							1	HIII	
	APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Wor			<del></del>					7. Unit Agre	ement Name
	DRILL X			DEEPEN [	231	IIC B	ACK 🔲		•
b. Type of Wel	I DRICE [A	I		DEEFEN []	r.L.	UG B	ACK L.	8. Farm or L	
OIL TO	GAS X	отн	ER		SINGLE X	MULT	IPLE	Hub	bard
2. Name of Ope	rator							9. Well No.	
	E1 Paso N	atural G	as Comp	any				<b>2</b> A	
3. Address of C	perator							10. Field on	d Pool, or Wildcat
	P.O. Box	990 Farm	ington	, NM				Bla	nco Mesa Verde
4. Location of	Well UNIT LETTI	r L	Loc	ATED F	EET FROM THE SOU	th	LINE	77/////	
							, t		
AND 1110	FEET FROM	THE Wes	t LIN	E OF SEC. 30 T	WP. 32N RGE.	11W	<b>МРМ</b>	777777	
								12. County	
		7//////	777777			777.	777777	San Ju	an ()
		((((((							
		7777777	777777.			777	777777	7777777	
				://///////////////////////////////////	9. Proposed Depth	19	A. Formation		20. Rotary or C.T.
		7777777	777777		5830		Mesa V	·	Rotary
21. Elevations	Show whether DF	RT, etc.)		_	1B. Drilling Contract	tor		22. Approx	. Date Work will start
	6442 GR.		State	ewide				<u> </u>	
23.			P	ROPOSED CASING AND	CEMENT PROGRAM	ч			
SIZE O	F HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEP	ТН	SACKS OF	CEMENT	EST. TOP
	13 3/4	9 5/8		32.3	200		190		circulate
	3 3/4	7		20	3380		325		Top of OJO A1
-	6 1/4	4 1/2	liner	10.5	3230 - 58	30	325		32301
		1		ı	1	1	ı		
	Selective	ly perfo	rate an	d sand water fi	racture the M	esa	Verde f	ormatio	n.
				si test double				l with b	lind and
	pipe rams	will be	used for	or blow out pre	evention on t	his	well.		
			_						-
	This gas	is dedic	ated.					*	
	m1 /-0	1		1 1	11				
	The W/2 o	f Sec. 3	U is de	dicated to this	s well.				
								i	1018
				٠, .	$f(x) = f_{x}(x) f(x) f(x)$				MAY 23 1910
				1.35	en en al				Miles Co
						O.			1 Oil Giet.
				17 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	831-	18	- Noosed		
IN ABOVE SPAC TIVE ZONE, GIVE	CE DESCRIBE PF Blowout prevent	IOPOSED PR	OGRAM: IF I	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	TA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
TIVE ZONE, GIVE	BLOWOUT PREVENT	ER PROGRAM,	IF ANY.	PROPOSAL IS TO DEEPEN O		TA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
TIVE ZONE, GIVE	BLOWOUT PREVENT	ER PROGRAM,	IF ANY.	olete to the best of my ki	nowledge and belief.	TA ON	PRESENT PRO		,
I hereby certify	BLOWOUT PREVENT	ER PROGRAM,	IF ANY.	<u> </u>	nowledge and belief.	TA ON			AND PROPOSED NEW PRODUC-
I hereby certify	BLOWOUT PREVENT	on above is to	IF ANY.	olete to the best of my ki	nowledge and belief.	TA ON		-	,
I hereby certify	that the informati	on above is to	IF ANY.	olete to the best of my ki	nowledge and belief.		I	Date 5-	18-78
TIVE ZONE, GIVE	that the informati	on above is to	IF ANY.	olete to the best of my ki	nowledge and belief.		I	Date 5-	18-78

NWU-95

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All distances mu	st be from the o	uter boundaries of	the Section.				
Cherater EL PASO NA	IURAL GAS CG	4PANY	Legse Hubbard		(FE	e)	Well No.		
Unit Letter	Township		nge	County		2A			
L	30	32N				San Juan			
Actual Factage Loc					·*····································				
1790 Ground Level Elev.	feet from the 50		e and 1110	) fee	t from the	West	line		
611/15	Mesa Ve		7001	Blanco Mes	sa Verde		Dedicated Acreage: 309.00 Acres		
1. Outline the	e acreage dedica	ated to the subje	ct well by c	olored pencil o	r hachure m	arks on th	e plat below.		
interest an	id royalty).						ereof (both as to working		
3. If more that dated by co	on one lease of communitization,	lifferent ownershi unitization, force-	p is dedicate pooling.etc?	ed to the well,	have the in	terests of	all owners been consoli-		
X Yes	☐ No If a	nswer is "yes," t	pe of conso	lidation	Communi	itizatio	n		
If answer i	s "no;" list the	owners and tract	descriptions	which have ac	tually been	consolida	ted. (Use reverse side of		
this form if	necessary.	<del></del>			<del></del>				
forced-pool	ing. or otherwise	ed to the well unt or until a non-sta	11 all interes indard unit e	ts have been c	onsolidated Lintorasta	l (by comm	nunitization, unitization, approved by the Commis-		
sion.		, or anima non ota	indura unit, c	miniating suci	ii iiiteresis,	nas been	approved by the Commis-		
				,					
্ৰ							CERTIFICATION		
6) 84				1		I hereby ca	ertify that the information con-		
F-078118	NM-010	.010		1			ein is true and complete to the		
	, , , , , , , , , , , , , , , , , , , ,	910		1			knowledge and belief.		
A CONTRACTOR OF THE CONTRACTOR	XXX			1		D. 1	J. Succe		
(4) Vic <del>osassos servicios servicios</del>				1		Name			
	# <sub>2</sub>			-	_		lling Clerk		
X C	0 2			i		Position			
Ä	1			1	1 +	El Pa Company	aso Natural Gas Co.		
	FEE		•	1		5-18	3-78		
	1			1		Date			
	i I	Sec X		i					
		30	·	<u> </u>					
	i			1		I herahy c	ertify that the well-location		
	Į.			1			nis plat was plotted from field		
1110'	- 1					notes of a	ctual surveys made by me or		
1	<b>-</b> ◎ ¦						upervision, and that the same		
							d correct to the best of my		
<u> </u>		- — X	م ــ ــ ــ <u>-</u>	# <del>-</del>	- 711	knowledge (	ing petter.		
	1					•	,		
1				1	T	Date Surveye	FRED 14/6		
	06     SF-07	8118	\$	1		Anrild	978 6		
	- 2r - 0l	2770		1	1 1	tegistyred for md/or/Land S	otensional Shalmed		
				1		4	2200		
				<u> </u>		Fred B	Tana 1/2		
- was a series			- Carrage	parameter 1		Certificati	S. KERA, No.		
0 330 600 9	0 1320 1650 198	0 2310 2640 .	2000 1500	1900 500	o0	<u>3</u> 950 ``	The state of the s		