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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hubbard

9. Well No.
2 A

10. Field and Pool, or Wildcat
Blanco M.V.

2. Name of Operator
EL PASO NATURAL GAS COMPANY

3. Address of Operator
Box 990, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER L LOCATED 1790 FEET FROM THE South LINE AND 1110 FEET FROM West THE LINE OF SEC. 30 TWP. 32N RGE. 11W NMMPM

12. County
San Juan

15. Date Spudded
6-24-78

16. Date T.D. Reached
7-2-78

17. Date Compl. (Ready to Prod.)
7-24-78

18. Elevations (DF, RKB, RT, GR, etc.)
6442' GL

19. Elev. Casinghead

20. Total Depth
5836'

21. Plug Back T.D.
5820'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-5836'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4805-5715 (MV)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-GR; Neutron Porosity; Ind-GR; Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	219'	13 3/4"	224 cf	
7"	20#	3379'	8 3/4"	482 cf	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3228'	5836'	453 cf	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5725'	

31. Perforation Record (Interval, size and number) 4805, 4809, 4813, 4817, 4821, 4825, 4829, 4844, 4849w/1SPZ. 5304, 5308, 5324, 5328, 5346, 5351, 5356, 5362, 5371, 5375, 5379, 5397, 5415, 5439, 5451, 5465, 5574, 5601, 5618, 5647, 5663, 5715 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4805 - 4849'	21,000# 20/40 sand; 42,890gal wt
5304 - 5715'	63,000# 20/40 sand; 127,200gal wt

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge - 3866 MCF/D Well Status (Prod. or Shut-in) Shut in

Date of Test 7-24-78 Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Ebl. _____ Gas - MCF _____ Water - Ebl. _____ Gas - Oil Ratio _____

Flow Tubing Press. SI 428 Casing Pressure SI 795 Calculated 24-Hour Rate _____ Oil - Ebl. _____ Gas - MCF _____ Water - Ebl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By L.E. Mabe, Jr.

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buser TITLE Drilling Clerk DATE 8-8-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. 4590 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5343 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4590	4590	--				
4590	5343	753	MV				
5343	5836	493	PL				