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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-11318-27 |

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator EL PASO NATURAL GAS CO. 3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO 4. Location of Well UNIT LETTER M, 880 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 32N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6503' GL | 7. Unit Agreement Name 8. Farm or Lease Name SINCLAIR COM 9. Well No. 1A 10. Field and Pool, or Wildcat BLANCO MV 12. County S.J. |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/78: T.D. 3600'. Ran 88 joints 7", 20# KS intermediate casing, 3588' set at 3600'. Cemented with 456 cu. ft. cement. WOC 12 hours; held 1200#/30 min. Top of cement 2700'.

8/28/78: T.D. 5883'. Ran 70 joints 4 1/2", 10.5# KS casing liner, 2448 set 3435-5883'. Float collar set at 5867'. Cemented with 425 cu. ft. cement. WOC 18 hours.

11/26/78: PBTD 5867'. Tested casing to 4000#, OK. Perfed Men. and C.H. 4718,4766, 4807,4821,4831,4908,4916,4926,4932,4940,4965,4988,5080,5134,5173,5245,5254,5300,5308 with 1 SPZ. Fraced w/84,500# 20/40 sand and 161,574 gal. water. Flushed w/6720 gal. water. Perfed Lower and Mass. P.L. 5431,5440,5467,5471,5475,5489,5492,5495, 5512,5518,5524,5535,5551,5587,5623,5640,5645,5736,5797 with 1 SPZ. Fraced w/58,500# 20/40 sand and 127,428 gal. water. Flushed w/7434 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duisco TITLE Drilling Clerk DATE 12/4/78

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE SUPERVISOR DIST. DATE DEC 11 1978
CONDITIONS OF APPROVAL, IF ANY:

