DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA PE 12 Porm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-10s and C-110 FILE Lifective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS API 30-045-23053 OPERATOR PROBATION OFFICE Operator EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Recoon(s) for filing (Check proper box) Other (Please explain) \mathbf{X} Change in Transporter of: Recomplettor Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner, I. DESCRIPTION OF WELL AND LEASE Hell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee SINCLAIR COM BLANCO MESA VERDE 11318-27 Unit Letter Feet From The_ 990 Line and Township 32N Range 11W San Juan County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate 🗓 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO Name of Authorized Transporter of Casinghead Gas or Dry Gas X FARMINGTON, N BOX 289, FARMING Is gas actually connected? EL PASO NATURAL GAS CO NEW MEXICO Twp. P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Deepen Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth 8/20/78 Elevations (DF, RKB, RT, GR, etc.) 12/4/78 58831 58671 Name of Producing Formation Top <u>ά</u>Ω7Gas Pay Tubing Depth 6503' MV 4718' Perforations 4718,4766,4807,4821,4831,4908,4916,4926,4932,4940,4965,4988, 5080,5134,5173,5245,5254,5300,5308w/1SPZ. 5431,5440,5467,5471,5475, 5761 * Depth Casing Shoe 58831 5489, 5492, 5495, 5512, 5518, 5524, TUBING, CASING, AND CEMENTING RECORD 5535, 5587,5623,5640,5645, HOLE SIZE 5797W/ISPZCASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 238! 224 cf 9 5/8" 8 3/4" 36001 456 cf. 6 1/4" 1/2":liner 3435-58831 425 cf 3/8" 2 5761! TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Cosing Pressure Actual Prod. During Test Otle Bhie. Woter - Bbls. GRE-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Co Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DEC 28 1978

Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

able on new and recompleted wells.

moleted walls.

592

1978.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

radfeeld

(Signature)

(Title)

21

(Date)

CERTIFICATE OF COMPLIANCE