

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name Moore

2. Name of Operator EL PASO NATURAL GAS COMPANY	9. Well No. 6 A (MV)
3. Address of Operator Box 990, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat Blanco M.V.

4. Location of Well	12. County San Juan
UNIT LETTER <u>P</u> LOCATED <u>1180</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>32N</u> RGE. <u>12W</u>	

15. Date Spudded 6-15-78	16. Date T.D. Reached 6-23-78	17. Date Compl. (Ready to Prod.) 7-19-78	18. Elevations (DF, RKB, RT, GR, etc.) 6372' GL	19. Elev. Casinghead
20. Total Depth 5690'	21. Plug Back T.D. 5672'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5690'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4690-5610 (MV)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CDL-GR; Ind.-GR; Neutron Porosity; Temp. Survey	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	226'	13 3/4"	224 cf	
7"	20#	3282'	8 3/4"	485 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3141'	5690'	445 cf		2 3/8"	5589'	

31. Perforation Record (Interval, size and number) 4690, 4695, 4700, 4705, 4710, 4715, 4720, 4725, 4740 w/1 SPZ, 5217, 5223, 5229, 5249, 5255, 5260, 5273, 5280, 5287, 5297, 5311, 5319, 5337, 5366, 5373, 5385, 5404, 5429, 5450, 5483, 5503, 5511, 5520, 5547, 5610' w/1 SPZ.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4690-4740</td> <td>24,500# 20/40 sand; 43,400 gal. wt</td> </tr> <tr> <td>5217-5610</td> <td>80,000# 20/40 sand; 161,560 gal.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4690-4740	24,500# 20/40 sand; 43,400 gal. wt	5217-5610	80,000# 20/40 sand; 161,560 gal.				
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5217-5610	80,000# 20/40 sand; 161,560 gal.										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Guage-4266 MCF/D				Well Status (Prod. or Shut-in) Shut in	
Date of Test 7-19-78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 474	Casing Pressure SI 743	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By: D. Wright
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. G. Busco

TITLE

Drilling Clerk

DATE

8-14-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee M.V. 4460 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5206 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4460	4460	----				
4460	5206	746	M.V.				
5206	5690	484	P.L.				